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December 10, 2024

Mr. John Burbridge
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-238-CP-24, Record No. 17713
2025 COPA – Supplemental Filing

Dear Mr. Burbridge,

In response to CIR 1 on the above referenced filing, Powder River Energy Corporation submitted a Supplemental filing with Revised Exhibit Q, and Schedules A-1, A-2, and D, submitted on the Document Management System, and also enclosed.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Brian J. Mills".

Brian J. Mills
Chief Executive Officer

BJM/sjp

Enclosures

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

	<u>Amount</u>		
<u>Remainder of System</u>			
1	Projected Cost of Power for 2025 (Exhibit B-1, Page 2)		124,772,756
2	Less: Black Hills*		72,660
3	Less: Projected LPT Power Cost (L16)		48,077,889
4	Less: LPT CBM Power Cost (L25)		1,998,485
5	Less: LPT TOU Power Cost (L34)		7,507,107
5	Plus: Heat Rate Credit		(628,404)
6	Remainder System Power Cost		67,745,020
7	Base Power Cost In Rates \$/kWh Sold		0.063230
8	Projected kWh Sold for 2025		963,096,065
9	Less: Black Hills kWh		1,139,546
10	Projected kWh Sold for 2025 Less Black Hills		961,956,519
11	Base Power Cost in Rates \$		60,824,511
12	Recoverable Power Cost (L6 - L11)		6,920,509
13	(Over)/Under Recovery for 2024 (Exhibit D)		(2,050,893)
14	Total Amount to Include in COPA for 2025		4,869,617
15	Calculated COPA Factor for 2025 (L14/L10)		0.005062
		Projected	
		Billing Unit	
<u>Large Power Transmission - LPT</u>			
16	Projected Cost of Power for 2025 (Exhibit C-1)		48,077,889
17	LPT Base Power Cost In Rates:		
18	Base Demand Charge CP Billed @ Meter	1,169,638	19.90
19	Base Energy Charge kWh Billed @ Meter	721,568,433	0.031270
20	Total LPTC Base Power Cost in Rate		45,839,235
21	LPT Recoverable Power Cost (L16 - L20)		2,238,653
22	(Over)/Under Recovery for 2024 (Exhibit D)		(46,884)
23	Total Amount to Include in LPT COPA for 2025		2,191,770
24	LPT COPA Factor for 2025 (L23/ kWh Sold for Class)	721,568,433	0.003038
<u>Large Power Transmission - LPT-CBM</u>			
25	Projected LPT-CBM Power Cost for 2025 (Exhibit C-2)		1,998,485
26	LPT-CBM Base Power Cost In Rates:		
27	Base Demand Charge CP Billed @ Meter	42,964	19.99
28	Base Energy Charge kWh Billed @ Meter	33,801,848	0.031220
29	Total LPTC Base Power Cost in Rate		1,914,152
30	LPT Recoverable Power Cost (L25 - L29)		84,333
31	(Over)/Under Recovery for 2024 (Exhibit D)		(6,302)
32	Total Amount to Include in LPT-CBM COPA for 2025		78,031
33	LPT COPA Factor for 2025 (L32/ kWh Sold for Class)	33,801,848	0.002308

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

			<u>Amount</u>
<u>Large Power - TOU</u>			
Transmission			
34	Projected LP TOU Transmission Power Cost for 2025 (Exhibit C-3)		377,025
35	LP TOU Transmission Base Power Cost In Rates:		
36	7,668	19.69	150,983
37	6,657,000	0.031120	207,166
38	Total LP TOU Base Power Cost in Rate		358,149
39	LP TOU Transmission Recoverable Power Cost (L34 - L38)		18,876
40	(Over)/Under Recovery for 2024 (Exhibit D)		(2,889)
41	Total Amount to Include in LPT-TOU Trans COPA for 2025		15,987
42	6,657,000		0.002402
Substation			
43	Projected LP TOU Substation Power Cost for 2020 (Exhibit C-3)		7,130,082
44	LP TOU Substation Base Power Cost In Rates:		
45	86,302	20.07	1,732,083
46	160,914,371	0.031730	5,105,813
47	Total LP TOU Base Power Cost in Rate		6,837,896
48	LP TOU Substation Recoverable Power Cost (L34 - L38)		292,186
49	(Over)/Under Recovery for 2024 (Exhibit D)		(186,526)
50	Total Amount to Include in LP TOU Substation COPA for 2025		105,661
51	160,914,371		0.000657

* Estimated Sales to Black Hills Electric members served by PREC as part of reciprocal agreement with BHEC

POWDER RIVER ENERGY CORPORATION
CALCULATION OF INCREASED COPA REVENUE

	<u>Existing COPA</u>	<u>Proposed COPA</u>	<u>Change in COPA</u>	<u>Projected kWh</u>	<u>Change \$</u>
<u>Total COPA</u>					
Remainder of System	(0.000196)	0.005062	0.005258	961,956,519	5,057,967
Large Power Transmission	(0.001941)	0.003038	0.004979	721,568,433	3,592,689
Large Power Trans CBM	(0.002245)	0.002308	0.004553	33,801,848	153,900
Large Power TOU - Transmission	(0.002377)	0.002402	0.004779	6,657,000	31,814
Large Power TOU - Substation	(0.001661)	0.000657	0.002318	160,914,371	373,000
Total				1,884,898,170	9,209,369
<u>Power Cost Component</u>					
Remainder of System	0.000752	0.007194	0.006442	961,956,519	6,196,925
Large Power Transmission	(0.001113)	0.003102	0.004215	721,568,433	3,041,411
Large Power Trans CBM	(0.001287)	0.002495	0.003782	33,801,848	127,839
Large Power TOU - Transmission	(0.001092)	0.002836	0.003928	6,657,000	26,149
Large Power TOU - Substation	(0.000918)	0.001816	0.002734	160,914,371	439,940
Total					9,832,263
<u>(Over)/Under Recovery Component</u>					
Remainder of System	(0.000948)	(0.002132)	(0.001184)	961,956,519	(1,138,957)
Large Power Transmission	(0.000828)	(0.000064)	0.000764	721,568,433	551,051
Large Power Trans CBM	(0.000958)	(0.000187)	0.000771	33,801,848	26,074
Large Power TOU - Transmission	(0.001285)	(0.000434)	0.000851	6,657,000	5,662
Large Power TOU - Substation	(0.000743)	(0.001159)	(0.000416)	160,914,371	(66,959)
Total					(623,129)

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days in:</u>		<u>(Over)/Under</u>	<u>Prior Year</u>	<u>Balance</u>	<u>Annual</u>	<u>Total</u>
	<u>Month</u>	<u>Year</u>	<u>Recovery</u>	<u>True Up</u>		<u>Interest</u>	<u>(Over)/Under</u>
				<u>in COPA</u>			<u>Recovery</u>
Remainder Classes							
Beginning Balance							(934,925.42)
October-23	31	365	(194,365.08)	(59,547.60)	(1,188,838.10)	3.97%	(1,192,846.60)
November-23	30	365	(205,545.39)	(63,683.34)	(1,462,075.33)	3.97%	(1,466,846.10)
December-23	31	365	(439,606.61)	(68,317.39)	(1,974,770.10)	3.97%	(1,981,428.59)
January-24	31	366	136,652.98	91,590.32	(1,753,185.29)	6.71%	(1,763,149.22)
February-24	29	366	192,875.38	83,049.56	(1,487,224.28)	6.71%	(1,495,131.36)
March-24	31	366	(309,729.89)	85,470.12	(1,719,391.13)	6.71%	(1,729,163.00)
April-24	30	366	165,931.43	76,625.91	(1,486,605.67)	6.71%	(1,494,782.00)
May-24	31	366	(212,882.48)	73,944.51	(1,633,719.96)	6.71%	(1,643,004.94)
June-24	30	366	118,785.41	71,723.20	(1,452,496.33)	6.71%	(1,460,485.06)
July-24	31	366	(685,912.30)	76,211.87	(2,070,185.49)	6.71%	(2,081,951.04)
August-24	31	366	(177,628.36)	74,959.13	(2,184,620.27)	6.71%	(2,197,036.19)
September-24	30	366	85,745.33	71,616.44	(2,039,674.42)	6.71%	(2,050,892.63)
Subtotal			(1,525,679.57)	513,642.73			(103,930.38)
LPT Class							
Beginning Balance							(624,850.29)
October-23	31	365	16,429.70	80,191.05	(528,229.54)	3.97%	(530,010.61)
November-23	30	365	(40,989.51)	85,857.31	(485,142.81)	3.97%	(486,725.84)
December-23	31	365	23,914.66	88,426.98	(374,384.20)	3.97%	(375,646.54)
January-24	31	366	18,805.55	66,074.89	(290,766.10)	6.71%	(292,418.62)
February-24	29	366	16,254.06	59,517.35	(216,647.20)	6.71%	(217,799.05)
March-24	31	366	19,830.51	57,842.38	(140,126.16)	6.71%	(140,922.54)
April-24	30	366	16,822.47	46,636.63	(77,463.44)	6.71%	(77,889.49)
May-24	31	366	19,668.18	47,425.00	(10,796.31)	6.71%	(10,857.67)
June-24	30	366	24,759.84	46,562.10	60,464.28	6.71%	60,464.28
July-24	31	366	(307,031.92)	51,206.40	(195,361.24)	6.71%	(196,471.54)
August-24	31	366	26,171.20	51,794.32	(118,506.03)	6.71%	(119,179.54)
September-24	30	366	21,960.90	50,591.55	(46,627.09)	6.71%	(46,883.54)
Subtotal			(143,404.35)	732,125.96			(10,754.86)
LPT CBM Class							
Beginning Balance							(39,650.23)
October-23	31	365	719.99	4,113.81	(34,816.43)	3.97%	(34,933.82)
November-23	30	365	(2,047.59)	4,438.13	(32,543.28)	3.97%	(32,649.47)
December-23	31	365	1,036.11	4,540.55	(27,072.81)	3.97%	(27,164.09)
January-24	31	366	766.00	3,534.85	(22,863.24)	6.71%	(22,993.18)
February-24	29	366	717.15	3,353.75	(18,922.28)	6.71%	(19,022.89)
March-24	31	366	901.77	3,601.93	(14,519.19)	6.71%	(14,601.71)
April-24	30	366	892.99	3,179.35	(10,529.36)	6.71%	(10,587.28)
May-24	31	366	990.05	3,045.00	(6,552.22)	6.71%	(6,589.46)
June-24	30	366	1,126.28	2,723.24	(2,739.94)	6.71%	(2,755.01)
July-24	31	366	(12,200.85)	2,314.09	(12,641.77)	6.71%	(12,713.62)
August-24	31	366	782.52	2,307.38	(9,623.72)	6.71%	(9,678.42)
September-24	30	366	808.36	2,602.51	(6,267.55)	6.71%	(6,302.02)
Subtotal			(5,507.22)	39,754.59			(899.16)

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a)	(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days in:</u>		<u>(Over)/Under</u>	<u>Prior Year</u>	<u>Balance</u>	<u>Annual</u>	<u>Total</u>
	<u>Month</u>	<u>Year</u>	<u>Recovery</u>	<u>True Up</u>		<u>Interest</u>	<u>(Over)/Under</u>
				<u>in COPA</u>		<u>Rate</u>	<u>Recovery</u>
LP TOU - Trans							
Beginning Balance							(8,310.62)
October-23	31	365	330.81	141.18	(7,838.63)	3.97%	(7,865.06)
November-23	30	365	(111.38)	65.36	(7,911.07)	3.97%	(7,936.89)
December-23	31	365	209.65	74.51	(7,652.73)	3.97%	(7,678.54)
January-24	31	366	120.76	350.77	(7,207.01)	6.71%	(7,247.97)
February-24	29	366	19.95	422.72	(6,805.30)	6.71%	(6,841.48)
March-24	31	366	208.56	566.63	(6,066.29)	6.71%	(6,100.77)
April-24	30	366	185.93	377.76	(5,537.08)	6.71%	(5,567.53)
May-24	31	366	394.73	1,007.00	(4,165.80)	6.71%	(4,189.48)
June-24	30	366	566.46	1,079.30	(2,543.72)	6.71%	(2,557.71)
July-24	31	366	(3,412.77)	926.40	(5,044.08)	6.71%	(5,072.75)
August-24	31	366	376.64	836.46	(3,859.65)	6.71%	(3,881.59)
September-24	30	366	306.58	701.54	(2,873.47)	6.71%	(2,889.27)
Subtotal			(804.08)	6,549.63			(324.19)
LP TOU - Substation							
Beginning Balance							(117,114.11)
October-23	31	365	(27,193.85)	(3,652.65)	(147,960.60)	3.97%	(148,459.49)
November-23	30	365	(36,230.16)	(3,538.67)	(188,228.33)	3.97%	(188,842.52)
December-23	31	365	(25,995.20)	(3,606.51)	(218,444.23)	3.97%	(219,180.77)
January-24	31	366	2,992.11	9,458.29	(206,730.37)	6.71%	(207,905.29)
February-24	29	366	2,023.95	9,340.55	(196,540.78)	6.71%	(197,585.73)
March-24	31	366	3,095.33	10,478.69	(184,011.71)	6.71%	(185,057.51)
April-24	30	366	1,968.17	9,708.03	(173,381.31)	6.71%	(174,334.90)
May-24	31	366	5,341.26	8,941.00	(160,052.64)	6.71%	(160,962.27)
June-24	30	366	1,014.85	7,941.97	(152,005.45)	6.71%	(152,841.48)
July-24	31	366	(57,566.15)	7,966.95	(202,440.69)	6.71%	(203,591.22)
August-24	31	366	2,561.10	7,924.13	(193,105.99)	6.71%	(194,203.48)
September-24	30	366	609.75	8,088.25	(185,505.48)	6.71%	(186,525.76)
Subtotal			(127,378.83)	69,050.03			(11,082.85)

(Over)/Under Recovery derived on monthly worksheets

POWDER RIVER ENERGY CORPORATION

**ACTUAL PURCHASED POWER
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024**

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Black Hills Electric*</u>													
Energy - kWh	0	0	74,033	0	0	0	0	0	0	0	0	0	74,033
Billing	0.00	0.00	5,266.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,266.18
<u>WAPA</u>													
Metered Demand - kW	11,335	10,920	11,057	10,939	9,336	9,396	9,897	9,172	10,825	13,807	11,132	8,272	126,088
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	58,756.48	57,474.39	53,073.60	53,965.18	49,571.74	55,002.14	57,532.30	56,808.00	55,872.30	66,273.60	60,790.99	46,493.98	671,614.70
Energy Billing	128,303.19	128,303.19	140,450.24	136,654.29	107,805.05	117,674.51	108,429.17	113,627.83	130,709.14	163,386.41	130,709.14	95,803.85	1,501,856.00
Total	187,059.67	185,777.58	193,523.84	190,619.47	157,376.79	172,676.65	165,961.47	170,435.83	186,581.44	229,660.01	191,500.13	142,297.83	2,173,470.70
<u>BASIN</u>													
Actual Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
Heat Rate kW	2,230	5,131	5,802	7,391	5,822	5,229	3,087						34,692
Billing Energy - kWh	163,550,256	173,683,334	182,197,214	186,191,606	170,750,318	171,829,711	149,820,228	145,285,618	139,465,067	145,581,721	147,297,436	145,426,043	1,921,078,552
Heat Rate kWh	1,078,083	2,401,348	2,805,744	3,575,155	2,634,830	2,529,760	1,445,672						16,470,592
<u>BASIN Billing Calculation</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	
Energy Charge	0.03047	0.03047	0.03047	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	
Heat Rate Charge	0.03300	0.03300	0.03300	0.03300	0.03400	0.03300	0.03300	0.03300	0.03300	0.03300	0.03300	0.03300	
Demand Billing	5,169,571.08	5,298,002.04	5,282,001.96	5,849,564.27	5,500,618.09	5,211,588.58	4,679,249.74	4,349,875.42	4,263,948.26	4,438,854.53	4,520,548.34	4,540,356.48	59,104,178.79
Energy Billing	4,983,376.30	5,292,131.19	5,551,549.11	5,608,091.17	5,142,999.58	5,175,510.90	4,512,585.27	4,376,002.81	4,200,687.82	4,384,921.44	4,436,598.77	4,380,232.42	58,044,686.78
Heat Rate Credits	(40,871.70)	(94,306.51)	(106,388.59)	(135,271.73)	(103,471.73)	(90,508.72)	(55,173.81)	19.69	0.00	0.00	0.00	0.00	(625,973.10)
Fixed Charge 1	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	23,875.25	23,875.25	23,875.25	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	363,837.75
Power Service Agrmt	37,446.44	54,164.15	50,791.15	52,829.80	45,796.76	47,472.88	45,870.33	46,726.00	58,008.67	47,246.67	54,889.35	48,055.05	589,297.25
Other													0.00
Renewable Energy Credit		(149,719.47)		0.00	0.00	0.00				(776,613.03)			(926,332.50)
Data Incentive Credit	(15,844.94)	(16,933)	(17,987)	(18,884)	(19,335)	(17,672)	(17,878)	(15,407)	(15,076)	(14,538)	(15,240)	(15,385)	(200,179.62)
Basin Bill Credit		(7,231,964)											(7,231,963.70)
Net Metering			5,704.25										5,704.25
Total	10,159,252.43	3,176,949.50	10,791,245.71	11,390,497.98	10,600,775.62	10,360,560.09	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	109,143,655.90
Total Less Bill Credit	10,159,252.43	10,408,913.20	10,791,245.71	11,390,497.98	10,600,775.62	10,360,560.09	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	116,375,619.60
<u>Western Division</u>													
Metered kW	9,706	10,066	9,670	11,990	10,328	8,932	8,254	7,547	10,249	10,084	10,228	9,763	116,817
Metered kWh	5,784,279	6,190,851	6,638,064	7,159,176	5,965,268	5,953,957	5,243,479	5,473,144	5,919,269	6,816,061	6,549,900	5,670,542	73,363,990
Demand Billing	189,849.36	196,890.96	189,145.20	236,083.10	203,358.32	175,871.08	162,521.26	148,600.43	201,802.81	198,553.96	201,389.32	192,233.47	2,296,299.27
Energy Billing	193,137.08	206,712.51	221,644.96	236,539.18	197,092.45	196,718.74	173,244.55	180,832.68	195,572.65	225,202.66	216,408.70	187,354.71	2,430,460.85
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	382,986.44	403,603.47	410,790.16	472,622.28	400,450.77	372,589.82	335,765.81	329,433.11	397,375.46	423,756.62	417,798.02	379,588.18	4,726,760.12
Subtotal Basin/Western	10,542,238.87	10,812,516.67	11,202,035.87	11,863,120.26	11,001,226.39	10,733,149.91	9,534,587.49	9,120,818.03	8,939,112.34	8,537,795.81	9,448,762.70	9,367,015.40	121,102,379.72
<u>Total System</u>													
Total Billing kW	285,334	291,845	290,768	320,012	299,025	283,010	255,797	237,637	237,628	249,328	250,946	248,627	3,249,957
Total kWh	176,341,809	186,881,459	196,579,996	200,814,151	182,603,355	184,210,457	160,985,562	156,964,542	152,523,011	161,321,125	160,986,011	156,328,909	2,076,540,387
Total Billing	10,729,298.53	10,998,294.25	11,400,825.89	12,053,739.72	11,158,603.19	10,905,826.56	9,700,548.95	9,291,253.86	9,125,693.78	8,767,455.82	9,640,262.83	9,509,313.23	123,281,116.60

POWDER RIVER ENERGY CORPORATION

ACTUAL PURCHASED POWER
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
<u>Black Hills Electric*</u>													
Energy - kWh	0	0	74,033	0	0	0	0	0	0	0	0	0	74,033
Billing	0.00	0.00	5,266.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,266.18
<u>WAPA</u>													
Metered Demand - kW	11,335	10,920	11,057	10,939	9,336	9,396	9,897	9,172	10,825	13,807	11,132	8,272	126,088
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	58,756.48	57,474.39	53,073.60	53,965.18	49,571.74	55,002.14	57,532.30	56,808.00	55,872.30	66,273.60	60,790.99	46,493.98	671,614.70
Energy Billing	128,303.19	128,303.19	140,450.24	136,654.29	107,805.05	117,674.51	108,429.17	113,627.83	130,709.14	163,386.41	130,709.14	95,803.85	1,501,856.00
Total	187,059.67	185,777.58	193,523.84	190,619.47	157,376.79	172,676.65	165,961.47	170,435.83	186,581.44	229,660.01	191,500.13	142,297.83	2,173,470.70
<u>BASIN</u>													
Actual Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
Heat Rate kW	2,230	5,131	5,802	7,391	5,822	5,229	3,087						34,692
Billing Energy - kWh	163,550,256	173,683,334	182,197,214	186,191,606	170,750,318	171,829,711	149,820,228	145,285,618	139,465,067	145,581,721	147,297,436	145,426,043	1,921,078,552
Heat Rate kWh	1,078,083	2,401,348	2,805,744	3,575,155	2,634,830	2,529,760	1,445,672						16,470,592
<u>BASIN Billing Calculation</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.03047	0.03047	0.03047	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012
Heat Rate Charge	0.03300	0.03300	0.03300	0.03300	0.03400	0.03300	0.03300	0.03300	0.03300	0.03300	0.03300	0.03300	0.03300
Demand Billing	5,169,571.08	5,298,002.04	5,282,001.96	5,849,564.27	5,500,618.09	5,211,588.58	4,679,249.74	4,349,875.42	4,263,948.26	4,438,854.53	4,520,548.34	4,540,356.48	59,104,178.79
Energy Billing	4,983,376.30	5,292,131.19	5,551,549.11	5,608,091.17	5,142,999.58	5,175,510.90	4,512,585.27	4,376,002.81	4,200,687.82	4,384,921.44	4,436,598.77	4,380,232.42	58,044,686.78
Heat Rate Credits	(40,871.70)	(94,306.51)	(106,388.59)	(135,271.73)	(103,471.73)	(90,508.72)	(55,173.81)	19.69		0.00	0.00	0.00	(625,973.10)
Fixed Charge 1	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	23,875.25	23,875.25	23,875.25	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	363,837.75
Power Service Agrmt	37,446.44	54,164.15	50,791.15	52,829.80	45,796.76	47,472.88	45,870.33	46,726.00	58,008.67	47,246.67	54,889.35	48,055.05	589,297.25
Other													0.00
Renewable Energy Credit		(149,719.47)		0.00	0.00	0.00				(776,613.03)			(926,332.50)
Data Incentive Credit	(15,844.94)	(16,933)	(17,987)	(18,884)	(19,335)	(17,672)	(17,878)	(15,407)	(15,076)	(14,538)	(15,240)	(15,385)	(200,179.62)
Basin Bill Credit		(7,231,964)											(7,231,963.70)
Net Metering			5,704.25										5,704.25
Total	10,159,252.43	3,176,949.50	10,791,245.71	11,390,497.98	10,600,775.62	10,360,560.09	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	109,143,655.90
Total Less Bill Credit	10,159,252.43	10,408,913.20	10,791,245.71	11,390,497.98	10,600,775.62	10,360,560.09	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	116,375,619.60
<u>Western Division</u>													
Metered kW	9,706	10,066	9,670	11,990	10,328	8,932	8,254	7,547	10,249	10,084	10,228	9,763	116,817
Metered kWh	5,784,279	6,190,851	6,638,064	7,159,176	5,965,268	5,953,957	5,243,479	5,473,144	5,919,269	6,816,061	6,549,900	5,670,542	73,363,990
Demand Billing	189,849.36	196,890.96	189,145.20	236,083.10	203,358.32	175,871.08	162,521.26	148,600.43	201,802.81	198,553.96	201,389.32	192,233.47	2,296,299.27
Energy Billing	193,137.08	206,712.51	221,644.96	236,539.18	197,092.45	196,718.74	173,244.55	180,832.68	195,572.65	225,202.66	216,408.70	187,354.71	2,430,460.85
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	382,986.44	403,603.47	410,790.16	472,622.28	400,450.77	372,589.82	335,765.81	329,433.11	397,375.46	423,756.62	417,798.02	379,588.18	4,726,760.12
Subtotal Basin/Western	10,542,238.87	10,812,516.67	11,202,035.87	11,863,120.26	11,001,226.39	10,733,149.91	9,534,587.49	9,120,818.03	8,939,112.34	8,537,795.81	9,448,762.70	9,367,015.40	121,102,379.72
<u>Total System</u>													
Total Billing kW	285,334	291,845	290,768	320,012	299,025	283,010	255,797	237,637	237,628	249,328	250,946	248,627	3,249,957
Total kWh	176,341,809	186,881,459	196,579,996	200,814,151	182,603,355	184,210,457	160,985,562	156,964,542	152,523,011	161,321,125	160,986,011	156,328,909	2,076,540,387
Total Billing	10,729,298.53	10,998,294.25	11,400,825.89	12,053,739.72	11,158,603.19	10,905,826.56	9,700,548.95	9,291,253.86	9,125,693.78	8,767,455.82	9,640,262.83	9,509,313.23	123,281,116.60