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December 19, 2024

Mr. John Burbridge
Wyoming Public Service Commission
Hansen Building, Suite 300
2515 Warren Avenue
Cheyenne, WY 82002

Re: Docket No. 10014-238-CP-24, Record No. 17713
2025 COPA – Supplemental Filing #2

Dear Mr. Burbridge,

In response to changes submitted in response to CIR 2 on the above referenced filing, Powder River Energy Corporation submitted Supplemental filing No. 2 with Revised Exhibits, schedules, and tariff sheets, submitted on the Document Management System, and enclosed.

Thank you for your consideration.

Sincerely,

A handwritten signature in black ink that reads "Brian J. Mills".

Brian J. Mills
Chief Executive Officer

BJM/sjp

Enclosures

**POWDER RIVER ENERGY CORPORATION
CALCULATION OF THE COPA FACTOR FOR LIGHTS**

	<u>kWh/Light</u>	<u>2025 COPA Factor</u>	<u>2025 COPA Rate</u>
100 Watt High Pressure Sodium	52 kWh	0.005140	\$ 0.27
150 Watt High Pressure Sodium	78 kWh	0.005140	\$ 0.40
175 Watt Mercury Vapor	82 kWh	0.005140	\$ 0.42
400 Watt Mercury Vapor	172 kWh	0.005140	\$ 0.88
400 Watt High Pressure Sodium	188 kWh	0.005140	\$ 0.97
30-50 Watt LED	13 kWh	0.005140	\$ 0.07
60 Watt or Less LED Street Light	16 kWh	0.005140	\$ 0.08
60 Watt or Less Led Street Ligth w/Outlet	21 kWh	0.005140	\$ 0.11

POWDER RIVER ENERGY CORPORATION

10/1/2023 11/30/2023 12/31/2023 1/31/2024 2/29/2024 3/31/2024 4/30/2024 5/31/2024 6/30/2024

Actual Period SEPTEMBER 30, 2024
Calendar Year DECEMBER 31, 2024
Upcoming Year: 2025
Current Year: 2024
Previous Year: 2023

7/31/2024 8/31/2024 9/30/2024

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

				<u>Amount</u>
<u>Remainder of System</u>				
1	Projected Cost of Power for 2025 (Exhibit B-1, Page 2)			124,772,756
2	Less: Black Hills*			72,660
3	Less: Projected LPT Power Cost (L16)			48,077,889
4	Less: LPT CBM Power Cost (L25)			1,998,485
5	Less: LPT TOU Power Cost (L34)			7,507,107
5	Plus: Heat Rate Credit			(628,404)
6	Remainder System Power Cost			67,745,020
7	Base Power Cost In Rates \$/kWh Sold			0.063230
8	Projected kWh Sold for 2025			963,096,065
9	Less: Black Hills kWh			1,139,546
10	Projected kWh Sold for 2025 Less Black Hills			961,956,519
11	Base Power Cost in Rates \$			60,824,511
12	Recoverable Power Cost (L6 - L11)			6,920,509
13	(Over)/Under Recovery for 2024 (Exhibit D)			(1,975,705)
14	Total Amount to Include in COPA for 2025			4,944,805
15	Calculated COPA Factor for 2025 (L14/L10)			0.005140
<u>Large Power Transmission - LPT</u>				
16	Projected Cost of Power for 2025 (Exhibit C-1)			48,077,889
17	LPT Base Power Cost In Rates:			
18	Base Demand Charge CP Billed @ Meter	1,169,638	19.90	23,275,791
19	Base Energy Charge kWh Billed @ Meter	721,568,433	0.031270	22,563,445
20	Total LPTC Base Power Cost in Rate			45,839,235
21	LPT Recoverable Power Cost (L16 - L20)			2,238,653
22	(Over)/Under Recovery for 2024 (Exhibit D)			(46,884)
23	Total Amount to Include in LPT COPA for 2025			2,191,770
24	LPT COPA Factor for 2025 (L23/ kWh Sold for Class)	721,568,433		0.003038
<u>Large Power Transmission - LPT-CBM</u>				
25	Projected LPT-CBM Power Cost for 2025 (Exhibit C-2)			1,998,485
26	LPT-CBM Base Power Cost In Rates:			
27	Base Demand Charge CP Billed @ Meter	42,964	19.99	858,858
28	Base Energy Charge kWh Billed @ Meter	33,801,848	0.031220	1,055,294
29	Total LPTC Base Power Cost in Rate			1,914,152
30	LPT Recoverable Power Cost (L25 - L29)			84,333
31	(Over)/Under Recovery for 2024 (Exhibit D)			(6,302)
32	Total Amount to Include in LPT-CBM COPA for 2025			78,031
33	LPT COPA Factor for 2025 (L32/ kWh Sold for Class)	33,801,848		0.002308

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

			<u>Amount</u>
<u>Large Power - TOU</u>			
Transmission			
34	Projected LP TOU Transmission Power Cost for 2025 (Exhibit C-3)		377,025
35	LP TOU Transmission Base Power Cost In Rates:		
36	Base Demand Charge CP Billed @ Meter	7,668	19.69
37	Base Energy Charge kWh Billed @ Meter	6,657,000	0.031120
38	Total LP TOU Base Power Cost in Rate		358,149
39	LP TOU Transmission Recoverable Power Cost (L34 - L38)		18,876
40	(Over)/Under Recovery for 2024 (Exhibit D)		(2,889)
41	Total Amount to Include in LPT-TOU Trans COPA for 2025		15,987
42	LPT TOU Transmission COPA Factor for (L41/ kWh Sold for Class)	6,657,000	0.002402
Substation			
43	Projected LP TOU Substation Power Cost for 2020 (Exhibit C-3)		7,130,082
44	LP TOU Substation Base Power Cost In Rates:		
45	Base Demand Charge CP Billed @ Meter	86,302	20.07
46	Base Energy Charge kWh Billed @ Meter	160,914,371	0.031730
47	Total LP TOU Base Power Cost in Rate		6,837,896
48	LP TOU Substation Recoverable Power Cost (L34 - L38)		292,186
49	(Over)/Under Recovery for 2024 (Exhibit D)		(186,526)
50	Total Amount to Include in LP TOU Substation COPA for 2025		105,661
51	LP TOU Substation COPA Factor for (L50/ kWh Sold for Class)	160,914,371	0.000657

* Estimated Sales to Black Hills Electric members served by PREC as part of reciprocal agreement with BHEC

POWDER RIVER ENERGY CORPORATION
CALCULATION OF INCREASED COPA REVENUE

	<u>Existing COPA</u>	<u>Proposed COPA</u>	<u>Change in COPA</u>	<u>Projected kWh</u>	<u>Change \$</u>
<u>Total COPA</u>					
Remainder of System	(0.000196)	0.005140	0.005336	961,956,519	5,133,000
Large Power Transmission	(0.001941)	0.003038	0.004979	721,568,433	3,592,689
Large Power Trans CBM	(0.002245)	0.002308	0.004553	33,801,848	153,900
Large Power TOU - Transmission	(0.002377)	0.002402	0.004779	6,657,000	31,814
Large Power TOU - Substation	(0.001661)	0.000657	0.002318	160,914,371	373,000
Total				1,884,898,170	9,284,402
<u>Power Cost Component</u>					
Remainder of System	0.000752	0.007194	0.006442	961,956,519	6,196,925
Large Power Transmission	(0.001113)	0.003102	0.004215	721,568,433	3,041,411
Large Power Trans CBM	(0.001287)	0.002495	0.003782	33,801,848	127,839
Large Power TOU - Transmission	(0.001092)	0.002836	0.003928	6,657,000	26,149
Large Power TOU - Substation	(0.000918)	0.001816	0.002734	160,914,371	439,940
Total					9,832,263
<u>(Over)/Under Recovery Component</u>					
Remainder of System	(0.000948)	(0.002054)	(0.001106)	961,956,519	(1,063,924)
Large Power Transmission	(0.000828)	(0.000064)	0.000764	721,568,433	551,051
Large Power Trans CBM	(0.000958)	(0.000187)	0.000771	33,801,848	26,074
Large Power TOU - Transmission	(0.001285)	(0.000434)	0.000851	6,657,000	5,662
Large Power TOU - Substation	(0.000743)	(0.001159)	(0.000416)	160,914,371	(66,959)
Total					(548,097)

POWDER RIVER ENERGY CORPORATION

SUMMARY OF MONTHLY KWH AND COPA REVENUE
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	<u>Actual kWh Sold</u>	<u>Power Cost Component Of COPA Rev</u>	<u>Prior Year True-Up Component Of COPA Rev</u>	<u>Total COPA Revenue</u>
<u>Remainder Classes</u>				
October 23	81,764,513	89,340	59,548	148,888
November 23	87,443,881	95,545	63,683	159,228
December 23	93,808,794	102,497	68,317	170,815
January 24	96,427,331	72,682	(91,590)	(18,908)
February 24	87,452,948	65,905	(83,050)	(17,145)
March 24	89,999,347	67,826	(85,470)	(17,645)
April 24	80,690,010	60,807	(76,626)	(15,819)
May 24	77,885,895	58,679	(73,945)	(15,266)
June 24	75,520,328	56,917	(71,723)	(14,807)
July 24	80,254,090	60,479	(76,212)	(15,733)
August 24	78,930,475	59,484	(74,959)	(15,475)
September 24	75,409,529	56,832	(71,616)	(14,785)
Total	1,005,587,141	846,992	(513,643)	333,350
<u>LPT Class</u>				
October 23	71,039,150	(74,745)	(80,191)	(154,936)
November 23	76,058,738	(80,027)	(85,857)	(165,884)
December 23	78,335,152	(82,422)	(88,427)	(170,849)
January 24	79,789,409	(88,796)	(88,075)	(154,871)
February 24	71,870,771	(79,984)	(59,517)	(139,501)
March 24	69,848,163	(77,733)	(57,842)	(135,575)
April 24	56,316,540	(62,674)	(46,637)	(109,310)
May 24	57,267,952	(63,733)	(47,425)	(111,158)
June 24	56,226,534	(62,574)	(46,562)	(109,136)
July 24	61,834,808	(68,815)	(51,206)	(120,021)
August 24	62,544,755	(69,605)	(51,794)	(121,399)
September 24	61,092,332	(67,989)	(50,592)	(118,580)
Total	802,224,304	(879,096)	(732,126)	(1,611,222)
<u>LPT CBM</u>				
October 23	3,374,000	(4,018)	(4,114)	(8,131)
November 23	3,640,000	(4,334)	(4,438)	(8,772)
December 23	3,724,000	(4,434)	(4,541)	(8,975)
January 24	3,689,000	(4,747)	(3,535)	(8,282)
February 24	3,500,000	(4,504)	(3,354)	(7,858)
March 24	3,759,000	(4,837)	(3,602)	(8,439)
April 24	3,318,000	(4,270)	(3,179)	(7,449)
May 24	3,178,000	(4,089)	(3,045)	(7,134)
June 24	2,842,000	(3,657)	(2,723)	(6,380)
July 24	2,415,000	(3,108)	(2,314)	(5,422)
August 24	2,408,000	(3,099)	(2,307)	(5,406)
September 24	2,716,000	(3,495)	(2,603)	(6,097)
Total	38,563,000	(48,591)	(39,755)	(88,345)

POWDER RIVER ENERGY CORPORATION

SUMMARY OF MONTHLY KWH AND COPA REVENUE
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	<u>Actual kWh Sold</u>	<u>Power Cost Component Of COPA Rev</u>	<u>Prior Year True-Up Component Of COPA Rev</u>	<u>Total COPA Revenue</u>
<u>LPT TOU - Transmission</u>				
October 23	756,000	(768)	(141)	(909)
November 23	350,000	(356)	(65)	(421)
December 23	399,000	(405)	(75)	(480)
January 24	273,000	(298)	(351)	(649)
February 24	329,000	(359)	(423)	(782)
March 24	441,000	(482)	(567)	(1,048)
April 24	294,000	(321)	(378)	(699)
May 24	784,000	(856)	(1,007)	(1,863)
June 24	840,000	(917)	(1,079)	(1,997)
July 24	721,000	(787)	(926)	(1,714)
August 24	651,000	(711)	(836)	(1,547)
September 24	546,000	(596)	(702)	(1,298)
Total	6,384,000	(6,858)	(6,550)	(13,407)
<u>LPT TOU - Substation</u>				
October 23	12,921,600	19,878	3,653	23,530
November 23	12,518,400	19,257	3,539	22,796
December 23	12,758,400	19,627	3,607	23,233
January 24	12,724,800	(11,678)	(9,458)	(21,136)
February 24	12,566,400	(11,532)	(9,341)	(20,873)
March 24	14,097,600	(12,937)	(10,479)	(23,416)
April 24	13,060,800	(11,986)	(9,708)	(21,694)
May 24	12,028,800	(11,039)	(8,941)	(19,980)
June 24	10,684,800	(9,805)	(7,942)	(17,747)
July 24	10,718,400	(9,836)	(7,967)	(17,803)
August 24	10,660,800	(9,783)	(7,924)	(17,708)
September 24	10,881,600	(9,986)	(8,088)	(18,074)
Total	145,622,400	(39,822)	(69,050)	(108,872)
<u>Total System Excluding BHEC</u>				
October 23	169,855,263	29,686	(21,246)	8,441
November 23	180,011,019	30,086	(23,139)	6,947
December 23	189,025,346	34,862	(21,118)	13,744
January 24	192,903,540	(32,837)	(171,009)	(203,846)
February 24	175,719,119	(30,474)	(155,684)	(186,158)
March 24	178,145,110	(28,163)	(157,960)	(186,123)
April 24	153,679,350	(18,443)	(136,528)	(154,971)
May 24	151,144,647	(21,039)	(134,363)	(155,401)
June 24	146,113,662	(20,037)	(130,030)	(150,067)
July 24	155,943,298	(22,068)	(138,626)	(160,693)
August 24	155,195,030	(23,714)	(137,821)	(161,535)
September 24	150,645,461	(25,234)	(133,600)	(158,834)
Total	1,998,380,845	(127,374)	(1,361,123)	(1,488,497)

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a)		(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days in:</u>	<u>Month</u>	<u>Year</u>	<u>(Over)/Under</u>	<u>Prior Year</u>	<u>Annual</u>	<u>Interest</u>	<u>Total</u>
				<u>Recovery</u>	<u>True Up</u>	<u>Interest</u>	<u>Rate</u>	<u>(Over)/Under</u>
					<u>in COPA</u>	<u>Balance</u>		<u>Recovery</u>
Remainder Classes								
Beginning Balance								(934,925.42)
October-23	31	365		(194,365.08)	(59,547.60)	(1,188,838.10)	3.97%	(4,008.50)
November-23	30	365		(205,545.39)	(63,683.34)	(1,462,075.33)	3.97%	(4,770.77)
December-23	31	365		(368,332.49)	(68,317.39)	(1,903,495.98)	3.97%	(6,418.17)
January-24	31	366		136,652.98	91,590.32	(1,681,670.85)	6.71%	(9,557.50)
February-24	29	366		192,875.38	83,049.56	(1,415,303.41)	6.71%	(7,524.70)
March-24	31	366		(309,729.89)	85,470.12	(1,647,087.87)	6.71%	(9,360.95)
April-24	30	366		165,931.43	76,625.91	(1,413,891.49)	6.71%	(7,776.40)
May-24	31	366		(212,882.48)	73,944.51	(1,560,605.86)	6.71%	(8,869.44)
June-24	30	366		118,785.41	71,723.20	(1,378,966.69)	6.71%	(7,584.32)
July-24	31	366		(685,912.30)	76,211.87	(1,996,251.43)	6.71%	(11,345.36)
August-24	31	366		(177,628.36)	74,959.13	(2,110,266.02)	6.71%	(11,993.35)
September-24	30	366		85,745.33	71,616.44	(1,964,897.60)	6.71%	(10,806.94)
Subtotal				(1,454,405.45)	513,642.73			(100,016.39)
LPT Class								
Beginning Balance								(624,850.29)
October-23	31	365		16,429.70	80,191.05	(528,229.54)	3.97%	(1,781.07)
November-23	30	365		(40,989.51)	85,857.31	(485,142.81)	3.97%	(1,583.03)
December-23	31	365		23,914.66	88,426.98	(374,384.20)	3.97%	(1,262.34)
January-24	31	366		18,805.55	66,074.89	(290,766.10)	6.71%	(1,652.52)
February-24	29	366		16,254.06	59,517.35	(216,647.20)	6.71%	(1,151.84)
March-24	31	366		19,830.51	57,842.38	(140,126.16)	6.71%	(796.38)
April-24	30	366		16,822.47	46,636.63	(77,463.44)	6.71%	(426.05)
May-24	31	366		19,668.18	47,425.00	(10,796.31)	6.71%	(61.36)
June-24	30	366		24,759.84	46,562.10	60,464.28	6.71%	-
July-24	31	366		(307,031.92)	51,206.40	(195,361.24)	6.71%	(1,110.30)
August-24	31	366		26,171.20	51,794.32	(118,506.03)	6.71%	(673.51)
September-24	30	366		21,960.90	50,591.55	(46,627.09)	6.71%	(256.45)
Subtotal				(143,404.35)	732,125.96			(10,754.86)
LPT CBM Class								
Beginning Balance								(39,650.23)
October-23	31	365		719.99	4,113.81	(34,816.43)	3.97%	(117.39)
November-23	30	365		(2,047.59)	4,438.13	(32,543.28)	3.97%	(106.19)
December-23	31	365		1,036.11	4,540.55	(27,072.81)	3.97%	(91.28)
January-24	31	366		766.00	3,534.85	(22,863.24)	6.71%	(129.94)
February-24	29	366		717.15	3,353.75	(18,922.28)	6.71%	(100.60)
March-24	31	366		901.77	3,601.93	(14,519.19)	6.71%	(82.52)
April-24	30	366		892.99	3,179.35	(10,529.36)	6.71%	(57.91)
May-24	31	366		990.05	3,045.00	(6,552.22)	6.71%	(37.24)
June-24	30	366		1,126.28	2,723.24	(2,739.94)	6.71%	(15.07)
July-24	31	366		(12,200.85)	2,314.09	(12,641.77)	6.71%	(71.85)
August-24	31	366		782.52	2,307.38	(9,623.72)	6.71%	(54.69)
September-24	30	366		808.36	2,602.51	(6,267.55)	6.71%	(34.47)
Subtotal				(5,507.22)	39,754.59			(899.16)

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a)		(b)	(c)	(d)	(e)	(f)	(g)
	<u>Days in:</u>		<u>(Over)/Under</u>	<u>Prior Year</u>	<u>Balance</u>	<u>Annual</u>	<u>Interest</u>	<u>Total</u>
	<u>Month</u>	<u>Year</u>	<u>Recovery</u>	<u>True Up</u>		<u>Interest</u>		<u>(Over)/Under</u>
				<u>in COPA</u>		<u>Rate</u>		<u>Recovery</u>
LP TOU - Trans								
Beginning Balance								(8,310.62)
October-23	31	365	330.81	141.18	(7,838.63)	3.97%	(26.43)	(7,865.06)
November-23	30	365	(111.38)	65.36	(7,911.07)	3.97%	(25.81)	(7,936.89)
December-23	31	365	209.65	74.51	(7,652.73)	3.97%	(25.80)	(7,678.54)
January-24	31	366	120.76	350.77	(7,207.01)	6.71%	(40.96)	(7,247.97)
February-24	29	366	19.95	422.72	(6,805.30)	6.71%	(36.18)	(6,841.48)
March-24	31	366	208.56	566.63	(6,066.29)	6.71%	(34.48)	(6,100.77)
April-24	30	366	185.93	377.76	(5,537.08)	6.71%	(30.45)	(5,567.53)
May-24	31	366	394.73	1,007.00	(4,165.80)	6.71%	(23.68)	(4,189.48)
June-24	30	366	566.46	1,079.30	(2,543.72)	6.71%	(13.99)	(2,557.71)
July-24	31	366	(3,412.77)	926.40	(5,044.08)	6.71%	(28.67)	(5,072.75)
August-24	31	366	376.64	836.46	(3,859.65)	6.71%	(21.94)	(3,881.59)
September-24	30	366	306.58	701.54	(2,873.47)	6.71%	(15.80)	(2,889.27)
Subtotal			(804.08)	6,549.63			(324.19)	
LP TOU - Substation								
Beginning Balance								(117,114.11)
October-23	31	365	(27,193.85)	(3,652.65)	(147,960.60)	3.97%	(498.89)	(148,459.49)
November-23	30	365	(36,230.16)	(3,538.67)	(188,228.33)	3.97%	(614.19)	(188,842.52)
December-23	31	365	(25,995.20)	(3,606.51)	(218,444.23)	3.97%	(736.55)	(219,180.77)
January-24	31	366	2,992.11	9,458.29	(206,730.37)	6.71%	(1,174.92)	(207,905.29)
February-24	29	366	2,023.95	9,340.55	(196,540.78)	6.71%	(1,044.94)	(197,585.73)
March-24	31	366	3,095.33	10,478.69	(184,011.71)	6.71%	(1,045.80)	(185,057.51)
April-24	30	366	1,968.17	9,708.03	(173,381.31)	6.71%	(953.60)	(174,334.90)
May-24	31	366	5,341.26	8,941.00	(160,052.64)	6.71%	(909.63)	(160,962.27)
June-24	30	366	1,014.85	7,941.97	(152,005.45)	6.71%	(836.03)	(152,841.48)
July-24	31	366	(57,566.15)	7,966.95	(202,440.69)	6.71%	(1,150.54)	(203,591.22)
August-24	31	366	2,561.10	7,924.13	(193,105.99)	6.71%	(1,097.49)	(194,203.48)
September-24	30	366	609.75	8,088.25	(185,505.48)	6.71%	(1,020.28)	(186,525.76)
Subtotal			(127,378.83)	69,050.03			(11,082.85)	

(Over)/Under Recovery derived on monthly worksheets

POWDER RIVER ENERGY CORPORATION

ACTUAL PURCHASED POWER
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
<u>Black Hills Electric*</u>													
Energy - kWh	0	0	74,033	0	0	0	0	0	0	0	0	0	74,033
Billing	0.00	0.00	5,266.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,266.18
<u>WAPA</u>													
Metered Demand - kW	11,335	10,920	11,057	10,939	9,336	9,396	9,897	9,172	10,825	13,807	11,132	8,272	126,088
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	58,756.48	57,474.39	53,073.60	53,965.18	49,571.74	55,002.14	57,532.30	56,808.00	55,872.30	66,273.60	60,790.99	46,493.98	671,614.70
Energy Billing	128,303.19	128,303.19	140,450.24	136,654.29	107,805.05	117,674.51	108,429.17	113,627.83	130,709.14	163,386.41	130,709.14	95,803.85	1,501,856.00
Total	187,059.67	185,777.58	193,523.84	190,619.47	157,376.79	172,676.65	165,961.47	170,435.83	186,581.44	229,660.01	191,500.13	142,297.83	2,173,470.70
<u>BASIN</u>													
Actual Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
Heat Rate kW	2,230	5,131	5,802	7,391	5,822	5,229	3,087						34,692
Billing Energy - kWh	163,550,256	173,683,334	182,197,214	186,191,606	170,750,318	171,829,711	149,820,228	145,285,618	139,465,067	145,581,721	147,297,436	145,426,043	1,921,078,552
Heat Rate kWh	1,078,083	2,401,348	2,805,744	3,575,155	2,634,830	2,529,760	1,445,672						16,470,592
<u>BASIN Billing Calculation</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.03047	0.03047	0.03047	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012
Heat Rate Charge	0.03300	0.03300	0.03300	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400
Demand Billing	5,169,571.08	5,298,002.04	5,282,001.96	5,849,564.27	5,500,618.09	5,211,588.58	4,679,249.74	4,349,875.42	4,263,948.26	4,438,854.53	4,520,548.34	4,540,356.48	59,104,178.79
Energy Billing	4,983,376.30	5,292,131.19	5,551,549.11	5,608,091.17	5,142,999.58	5,175,510.90	4,512,585.27	4,376,002.81	4,200,687.82	4,384,921.44	4,436,598.77	4,380,232.42	58,044,686.78
Heat Rate Credits	(40,871.70)	(94,306.51)	(106,388.59)	(131,653.13)	(104,414.32)	(93,184.73)	(55,173.81)	19.69	0.00	0.00	0.00	0.00	(625,973.10)
Fixed Charge 1	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	23,875.25	23,875.25	23,875.25	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	363,837.75
Power Service Agrmt	37,446.44	54,164.15	50,791.15	52,829.80	45,796.76	47,472.88	45,870.33	46,726.00	58,008.67	47,246.67	54,889.35	48,055.05	589,297.25
Other													0.00
Renewable Energy Credit		(149,719.47)		0.00	0.00	0.00				(776,613.03)			(926,332.50)
Data Incentive Credit	(15,844.94)	(16,933)	(17,987)	(18,884)	(19,335)	(17,672)	(17,878)	(15,407)	(15,076)	(14,538)	(15,240)	(15,385)	(200,179.62)
Basin Bill Credit		(7,231,964)											(7,231,963.70)
Net Metering			5,704.25										5,704.25
Total	10,159,252.43	3,176,949.50	10,791,245.71	11,394,116.58	10,599,833.03	10,357,884.08	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	109,143,655.90
Total Less Bill Credit	10,159,252.43	10,408,913.20	10,791,245.71	11,394,116.58	10,599,833.03	10,357,884.08	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	116,375,619.60
<u>Western Division</u>													
Metered kW	9,706	10,066	9,670	11,990	10,328	8,932	8,254	7,547	10,249	10,084	10,228	9,763	116,817
Metered kWh	5,784,279	6,190,851	6,638,064	7,159,176	5,965,268	5,953,957	5,243,479	5,473,144	5,919,269	6,816,061	6,549,900	5,670,542	73,363,990
Demand Billing	189,849.36	196,890.96	189,145.20	236,083.10	203,358.32	175,871.08	162,521.26	148,600.43	201,802.81	198,553.96	201,389.32	192,233.47	2,296,299.27
Energy Billing	193,137.08	206,712.51	221,644.96	236,539.18	197,092.45	196,718.74	173,244.55	180,832.68	195,572.65	225,202.66	216,408.70	187,354.71	2,430,460.85
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	382,986.44	403,603.47	410,790.16	472,622.28	400,450.77	372,589.82	335,765.81	329,433.11	397,375.46	423,756.62	417,798.02	379,588.18	4,726,760.12
Subtotal Basin/Western	10,542,238.87	10,812,516.68	11,202,035.87	11,866,738.86	11,000,283.80	10,730,473.90	9,534,587.48	9,120,818.03	8,939,112.34	8,537,795.81	9,448,762.70	9,367,015.40	121,102,379.72
<u>Total System</u>													
Total Billing kW	285,334	291,845	290,768	320,012	299,025	283,010	255,797	237,637	237,628	249,328	250,946	248,627	3,249,957
Total kWh	176,341,809	186,881,459	196,579,996	200,814,151	182,603,355	184,210,457	160,985,562	156,964,542	152,523,011	161,321,125	160,986,011	156,328,909	2,076,540,387
Total Billing	10,729,298.53	10,998,294.25	11,400,825.89	12,057,358.33	11,157,660.59	10,903,150.54	9,700,548.95	9,291,253.86	9,125,693.78	8,767,455.82	9,640,262.83	9,509,313.23	123,281,116.60

POWDER RIVER ENERGY CORPORATION

**ACTUAL POWER COST FOR LARGE POWER TRANS - (COAL MINES)
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024**

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
LPT Billing kW	129,401	124,213	124,025	127,342	120,704	121,279	92,866	90,261	89,623	110,536	107,911	104,704	1,342,866
LPT kW as % of Total	48.96%	45.86%	45.93%	42.86%	43.21%	45.82%	39.08%	40.86%	41.39%	49.03%	47.00%	45.41%	44.66%
kWh Purchased	71,318,003	76,357,295	78,642,645	80,102,610	72,152,889	70,122,341	56,537,602	57,492,749	56,447,243	62,077,531	62,790,265	61,332,141	805,373,314
<u>Effective Basin Rate</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.030470	0.030470	0.030470	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120
Fixed Charges/CP kW	0.238454	0.294395	0.282796	0.292840	0.286242	0.308449	0.336796	0.366172	0.425652	0.361142	0.387904	0.356574	
Adjustments/Other Credits	-0.000097	-0.000960	-0.000099	-0.000101	-0.000113	-0.000103	-0.000119	-0.000106	-0.000108	-0.005434	-0.000103	-0.000106	
Demand Billing	2,531,087	2,429,616	2,425,932	2,507,366	2,376,661	2,387,980	1,828,532	1,777,238	1,764,673	2,176,462	2,124,770	2,061,618	26,391,933
Energy Billing	2,173,060	2,326,607	2,396,241	2,412,691	2,173,245	2,112,085	1,702,913	1,731,682	1,700,191	1,869,775	1,891,243	1,847,324	24,337,055
Fixed Charges Billing	30,856	36,568	35,074	37,291	34,551	37,408	31,277	33,051	38,148	39,919	41,859	37,335	433,337
Adjustments/Other Credits	(6,909)	(73,266)	(7,764)	(8,124)	(8,170)	(7,212)	(6,747)	(6,097)	(6,102)	(337,355)	(6,496)	(6,488)	(480,731)
Total LPT	4,728,093	4,719,524	4,849,483	4,949,224	4,576,286	4,530,261	3,555,975	3,535,873	3,496,911	3,748,801	4,051,376	3,939,788	50,681,594

POWDER RIVER ENERGY CORPORATION

**ACTUAL POWER COST FOR LARGE POWER TRANS - CBM
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024**

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
LPT-CBM Billing kW	4,937.59	5,027.42	5,381.11	4,008.46	5,367.07	5,156.54	4,814.08	4,244.65	3,913.02	2,894.06	2,896.87	3,590.21	52,231
LPT-CBM kW as % of Total kWh Purchased	1.87%	1.86%	1.99%	1.35%	1.92%	1.95%	2.03%	1.92%	1.81%	1.28%	1.26%	1.56%	1.74%
kWh Purchased	3,382,490	3,649,159	3,733,371	3,698,283	3,508,807	3,768,459	3,326,349	3,185,997	2,849,151	2,421,077	2,414,059	2,722,834	38,660,037
<u>Effective Basin Rate</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.030470	0.030470	0.030470	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120
Fixed Charges/CP kW	0.238454	0.294395	0.282796	0.292840	0.286242	0.308449	0.336796	0.366172	0.425652	0.361142	0.387904	0.356574	
Adjustments/Other Credits	-0.000097	-0.000960	-0.000099	-0.000101	-0.000113	-0.000103	-0.000119	-0.000106	-0.000108	-0.005434	-0.000103	-0.000106	
Demand Billing	96,579	98,336	105,254	78,927	105,678	101,532	94,789	83,577	77,047	56,984	57,039	70,691	1,026,435
Energy Billing	103,064	111,190	113,756	111,392	105,685	113,506	100,190	95,962	85,816	72,923	72,711	82,012	1,168,208
Fixed Charges Billing	1,177	1,480	1,522	1,174	1,536	1,591	1,621	1,554	1,666	1,045	1,124	1,280	16,770
Adjustments/Other Credits	(328)	(3,501)	(369)	(375)	(397)	(388)	(397)	(338)	(308)	(13,157)	(250)	(288)	(20,095)
Total LPT-CBM	200,493	207,505	220,163	191,118	212,502	216,241	196,203	180,756	164,221	117,795	130,625	153,695	2,191,318

POWDER RIVER ENERGY CORPORATION

**ACTUAL POWER COST FOR LARGE POWER TOU TRANS
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024**

	<u>October</u>	<u>November</u>	<u>December</u>	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>Total</u>
Transmission													
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
LPT-TOU Billing kW	840.77	476.43	538.09	372.74	58.85	616.56	524.08	1,000.91	1,255.54	1,115.42	902.42	798.73	8,501
LPT-TOU kW as % of Total	0.32%	0.18%	0.20%	0.13%	0.02%	0.23%	0.22%	0.45%	0.58%	0.49%	0.39%	0.35%	0.28%
kWh Purchased	756,689	350,319	399,363	273,249	329,300	441,402	294,268	784,714	840,765	721,657	651,593	546,497	6,389,815
<u>Effective Basin Rate</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.030470	0.030470	0.030470	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120
Fixed Charges/CP kW	0.238454	0.294395	0.282796	0.292840	0.286242	0.308449	0.336796	0.366172	0.425652	0.361142	0.387904	0.356574	0.356574
Adjustments/Other Credits	-0.000097	-0.000960	-0.000099	-0.000101	-0.000113	-0.000103	-0.000119	-0.000106	-0.000108	-0.005434	-0.000103	-0.000106	-0.000106
Demand Billing	16,445	9,319	10,525	7,339	1,159	12,140	10,319	19,708	24,722	21,963	17,769	15,727	167,134
Energy Billing	23,056	10,674	12,169	8,230	9,919	13,295	8,863	23,636	25,324	21,736	19,626	16,460	192,988
Fixed Charges Billing	200	140	152	109	17	190	177	367	534	403	350	285	2,924
Adjustments/Other Credits	(73)	(336)	(39)	(28)	(37)	(45)	(35)	(83)	(91)	(3,922)	(67)	(58)	(4,815)
Total LPT-TOU Transmission	39,629	19,797	22,806	15,651	11,057	25,580	19,324	43,627	50,489	40,180	37,677	32,414	358,232
Substation													
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
LPT-TOU Billing kW	16,997.84	17,615.02	17,558.20	16,854.86	14,468.57	17,185.96	12,764.08	19,547.96	6,761.14	7,064.82	11,028.24	6,955.10	164,802
LPT-TOU kW as % of Total	6.43%	6.50%	6.50%	5.67%	5.18%	6.49%	5.37%	8.85%	3.12%	3.13%	4.80%	3.02%	5.48%
kWh Purchased	13,185,306	12,773,878	13,018,776	12,984,490	12,822,857	14,385,306	13,327,347	12,274,286	10,902,857	10,937,143	10,878,367	11,103,673	148,594,286
<u>Effective Basin Rate</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.030470	0.030470	0.030470	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120	0.030120
Fixed Charges/CP kW	0.238454	0.294395	0.282796	0.292840	0.286242	0.308449	0.336796	0.366172	0.425652	0.361142	0.387904	0.356574	0.356574
Adjustments/Other Credits	-0.000097	-0.000960	-0.000099	-0.000101	-0.000113	-0.000103	-0.000119	-0.000106	-0.000108	-0.005434	-0.000103	-0.000106	-0.000106
Demand Billing	332,478	344,550	343,438	331,872	284,886	338,392	251,325	384,899	133,127	139,106	217,146	136,946	3,238,165
Energy Billing	401,756	389,220	396,682	391,093	386,224	433,285	401,420	369,701	328,394	329,427	327,656	334,443	4,489,302
Fixed Charges Billing	4,053	5,186	4,965	4,936	4,142	5,301	4,299	7,158	2,878	2,551	4,278	2,480	52,227
Adjustments/Other Credits	(1,277)	(12,257)	(1,285)	(1,317)	(1,452)	(1,479)	(1,590)	(1,302)	(1,179)	(59,437)	(1,126)	(1,175)	(84,876)
Total LPT-TOU Substation	737,010	726,699	743,801	726,584	673,800	775,499	655,453	760,457	463,220	411,647	547,955	472,694	7,694,818
Total LP TOU	776,639	746,496	766,607	742,235	684,857	801,078	674,777	804,084	513,709	451,827	585,632	505,108	8,053,050

POWDER RIVER ENERGY CORPORATION

**PROJECTED PURCHASED POWER USING 2021 BASIN RATE FOR ALL BASIN LOAD
FOR THE TWELVE MONTHS ENDING DECEMBER 31, 2025**

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Black Hills Electric</u>													
Energy - kWh	0	0	0	0	0	0	0	0	0	0	0	80,224	80,224
Billing*	0	0	0	0	0	0	0	0	0	0	0	5,670	5,670
<u>WAPA</u>													
Billing Demand - kW	10,738	9,255	9,583	8,947	8,716	10,370	13,122	11,059	8,478	10,960	11,240	11,436	123,904
kWh	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	7,007,274	7,007,274	7,670,685	82,023,812
<u>WAPA Billing Calculation</u>													
Billing Demand - kW	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22	5.22
kWh	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920	0.019920
Demand Billing	56,052	48,309	50,025	46,704	45,499	54,132	68,498	57,725	44,253	57,212	58,675	59,697	646,781
Energy Billing	148,670	117,284	128,022	117,963	123,619	142,202	177,753	142,202	104,228	139,585	139,585	152,800	1,633,914
Total	204,722	165,593	178,047	164,667	169,118	196,334	246,251	199,928	148,481	196,797	198,260	212,497	2,280,695
<u>BASIN</u>													
Projected kW Purchased	261,610	265,133	261,744	236,650	212,190	206,754	215,807	219,420	223,170	229,998	256,956	262,898	2,852,330
Projected kWh Purchased	169,321,983	156,783,896	166,157,011	147,533,692	136,129,119	130,829,763	137,361,470	143,589,719	141,945,502	146,856,985	160,305,562	167,669,605	1,804,484,308
<u>BASIN Billing Calculation</u>													
Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78
Energy Charge	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247
Demand Billing	5,436,246.72	5,509,455.03	5,439,033.75	4,917,592.84	4,409,308.08	4,296,354.10	4,484,476.10	4,559,548.43	4,637,466.88	4,779,357.35	5,339,548.92	5,463,030.56	59,271,418.77
Energy Billing	5,497,884.79	5,090,773.12	5,395,118.16	4,790,418.98	4,420,112.48	4,248,042.41	4,460,126.93	4,662,358.17	4,608,970.46	4,768,446.30	5,205,121.58	5,444,232.09	58,591,605.47
Heat Rate Credits	(135,271.73)	(103,471.73)	(90,508.72)	(55,173.81)	19.69	0.00	0.00	0.00	0.00	(41,323.82)	(93,586.29)	(109,087.37)	(628,403.78)
Fixed Charges	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	41,500.00	498,000.00
Other													0.00
Power Service Agreement	52,829.80	45,796.76	47,472.88	45,870.33	46,726.00	58,008.67	47,246.67	44,529.30	43,362.67	45,177.74	48,990.21	51,466.86	577,477.88
Renewable Energy Credit	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	(549,869.52)	0.00	-549,869.52
Data Incentive Credit	(17,086.78)	(15,715.29)	(16,664.20)	(14,840.72)	(13,788.08)	(13,391.46)	(14,291.45)	(14,663.04)	(14,278.88)	(14,876.57)	(16,131.97)	(16,947.51)	(182,675.94)
Total	10,877,802.80	10,570,037.88	10,817,651.87	9,727,067.63	8,905,578.18	8,632,213.72	9,020,758.25	9,294,972.85	9,318,721.13	9,579,981.01	9,977,272.93	10,875,894.63	117,597,952.89
<u>Western Division</u>													
CP kW Metered	10,586	10,503	9,692	9,277	7,963	9,242	10,780	10,577	9,999	8,205	8,674	9,966	115,464
Energy kWh Metered	6,249,814	5,671,980	5,924,604	5,519,564	5,364,228	5,482,074	6,806,454	6,343,434	5,778,874	5,494,880	5,494,342	6,202,966	70,333,213
<u>Hybrid Rate from Basin</u>													
CP Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78
Energy Charge	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539	0.03539
CP Billing	219,980	218,257	201,406	192,785	165,473	192,045	224,011	219,784	207,771	170,502	180,245	207,087	2,399,345
Energy Billing	221,181	200,731	209,672	195,337	189,840	194,011	240,880	224,494	204,514	194,464	194,445	219,523	2,489,092
Total	441,161	418,988	411,078	388,122	355,313	386,056	464,891	444,279	412,285	364,965	374,689	426,610	4,888,438
Total Billing kW	282,934	284,890	281,019	254,875	228,869	226,366	239,710	241,055	241,646	249,163	276,871	284,300	3,091,699
Total kWh	183,035,166	168,343,645	178,508,405	158,975,111	147,699,126	143,450,512	153,091,267	157,071,828	152,956,700	159,359,139	172,807,177	181,543,256	1,956,841,332
Total Power Cost	11,523,686	11,154,619	11,406,777	10,279,857	9,430,009	9,214,604	9,731,900	9,939,179	9,879,488	10,141,744	10,550,222	11,520,672	124,772,756

*Power purchased from BHEC for PREC members as part of reciprocal agreement with BHEC

POWDER RIVER ENERGY CORPORATION

PROJECTED POWER COST THROUGH 2025 FOR LARGE POWER TRANSMISSION - (LPT)

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	261,610	265,133	261,744	236,650	212,190	206,754	215,807	219,420	223,170	229,998	256,956	262,898	2,852,330
LPT Billing kW	107,710	107,256	116,210	103,035	90,656	80,319	86,166	86,088	92,300	96,947	106,210	101,331	1,174,229
LPT kW as % of Total	41.17%	40.45%	44.40%	43.54%	42.72%	38.85%	39.93%	39.23%	41.36%	42.15%	41.33%	38.54%	41.17%
Total LPT kWh Purchased	68,035,924	62,991,803	69,948,472	61,971,418	56,724,364	51,691,311	54,689,651	55,127,665	56,878,127	58,292,684	64,444,695	63,604,726	724,400,840
<u>Effective Basin Rate</u>													
Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78
Energy Charge	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247
Fixed Charges per CP kW	0.3671	0.3357	0.3464	0.3764	0.4238	0.4895	0.4191	0.3998	0.3879	0.3843	0.3588	0.3601	0.3601
Adjustments/Other Credits	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0035	-0.0001	-0.0001
Demand Billing	2,238,212	2,228,770	2,414,841	2,141,073	1,883,839	1,669,037	1,790,525	1,788,903	1,918,003	2,014,558	2,207,053	2,105,664	24,400,478
Energy Billing	2,209,126	2,045,344	2,271,227	2,012,212	1,841,840	1,678,417	1,775,773	1,789,995	1,846,833	1,892,763	2,092,519	2,065,245	23,521,295
Fixed Charges Billing	39,537	36,002	40,257	38,780	38,420	39,317	36,113	34,420	35,801	37,252	38,106	36,488	450,495
Adjustments/Other Credits	-6,866	-6,314	-7,015	-6,234	-5,745	-5,291	-5,690	-5,630	-5,722	-5,905	-227,539	-6,429	-294,380
Total LPT Power Cost	4,480,010	4,303,802	4,719,310	4,185,831	3,758,354	3,381,480	3,596,721	3,607,689	3,794,915	3,938,668	4,110,139	4,200,969	48,077,889

POWDER RIVER ENERGY CORPORATION

PROJECTED POWER COST THROUGH 2025 FOR LARGE POWER TRANSMISSION - CBM

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
<u>Billing Units @ Basin Level</u>													
Total Basin Billing kW	261,610	265,133	261,744	236,650	212,190	206,754	215,807	219,420	223,170	229,998	256,956	262,898	2,852,330
LPT-CBM Billing kW	3,540	4,555	4,340	4,035	3,561	3,319	2,492	3,066	3,103	3,541	3,620	3,900	43,073
LPT-CBM kW as % of Total kWh Purchased	1.35%	1.72%	1.66%	1.71%	1.68%	1.61%	1.15%	1.40%	1.39%	1.54%	1.41%	1.48%	1.51%
	3,295,845	3,133,311	3,365,447	2,969,348	2,841,983	2,539,395	2,128,013	2,618,561	2,438,293	2,681,120	2,904,613	2,970,974	33,886,904
<u>Effective Basin Rate</u>													
Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	
Energy Charge	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	
Fixed Charges per CP kW	0.3671	0.3357	0.3464	0.3764	0.4238	0.4895	0.4191	0.3998	0.3879	0.3843	0.3588	0.3601	
Adjustments/Other Credits	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0035	-0.0001	
Demand Billing	73,570	94,661	90,181	83,849	74,007	68,963	51,788	63,704	64,484	73,584	75,222	81,035	895,047
Energy Billing	107,016	101,739	109,276	96,415	92,279	82,454	69,097	85,025	79,171	87,056	94,313	96,468	1,100,308
Fixed Charges Billing	1,300	1,529	1,503	1,519	1,509	1,625	1,045	1,226	1,204	1,361	1,299	1,404	16,522
Adjustments/Other Credits	-333	-314	-338	-299	-288	-260	-221	-267	-245	-272	-10,256	-300	-13,392
Total LPT - CBM Power Cost	181,553	197,614	200,623	181,484	167,507	152,782	121,708	149,687	144,613	161,729	160,578	178,606	1,998,485

POWDER RIVER ENERGY CORPORATION

PROJECTED POWER COST THROUGH 2025 FOR LARGE POWER TOU TRANSMISSION

	<u>January</u>	<u>February</u>	<u>March</u>	<u>April</u>	<u>May</u>	<u>June</u>	<u>July</u>	<u>August</u>	<u>September</u>	<u>October</u>	<u>November</u>	<u>December</u>	<u>Total</u>
Billing Units @ Basin Level													
Total Basin Billing kW	261,610	265,133	261,744	236,650	212,190	206,754	215,807	219,420	223,170	229,998	256,956	262,898	2,852,330
LP TOU-Trans Billing kW	437	242	454	291	719	1,023	785	881	1,089	768	527	458	7,675
LP TOU-Trans kW % of Total	0.17%	0.09%	0.17%	0.12%	0.34%	0.49%	0.36%	0.40%	0.49%	0.33%	0.21%	0.17%	0.27%
kWh Purchased	273,249	329,300	441,402	294,268	784,714	840,765	721,657	539,491	931,848	756,689	350,319	399,363	6,663,063
Effective Basin Rate													
Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78
Energy Charge	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247
Fixed Charges per CP kW	0.36707	0.3357	0.3464	0.3764	0.4238	0.4895	0.4191	0.3998	0.3879	0.3843	0.3588	0.3601	0.3601
Adjustments/Other Credits	-0.00010	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0001	-0.0035	-0.0001	-0.0001
Demand Billing	9,085	5,038	9,434	6,057	14,942	21,257	16,306	18,316	22,625	15,957	10,949	9,522	159,486
Energy Billing	8,872	10,692	14,332	9,555	25,480	27,300	23,432	17,517	30,257	24,570	11,375	12,967	216,350
Fixed Charges Billing	160	81	157	110	305	501	329	352	422	295	189	165	3,067
Adjustments/Other Credits	-28	-33	-44	-30	-79	-86	-75	-55	-94	-77	-1,237	-40	-1,878
Total LP TOU -Transmission	18,090	15,778	23,880	15,692	40,647	48,971	39,992	36,130	53,211	40,745	21,276	22,614	377,025
Substation													
Billing Units @ Basin Level													
Total Basin Billing kW	261,610	265,133	261,744	236,650	212,190	206,754	215,807	219,420	223,170	229,998	256,956	262,898	2,852,330
LP TOU-Sub Billing kW	7,819	7,726	7,212	7,168	7,193	7,233	7,249	7,274	7,184	7,306	7,359	7,340	88,063
LP TOU-Sub kW % of Total	2.99%	2.91%	2.76%	3.03%	3.39%	3.50%	3.36%	3.32%	3.22%	3.18%	2.86%	2.79%	3.09%
kWh Purchased	14,865,885	13,854,005	14,567,109	13,625,735	12,612,824	11,695,939	11,270,783	14,085,173	14,037,106	14,714,561	14,240,372	14,628,847	164,198,338
Effective Basin Rate													
Demand Charge	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78	20.78
Energy Charge	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247	0.03247
Fixed Charges per CP kW	0.36707	0.33567	0.34642	0.37638	0.42380	0.48951	0.41911	0.39982	0.38788	0.38425	0.35878	0.36009	0.36009
Adjustments/Other Credits	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00010	-0.00353	-0.00010	-0.00010
Demand Billing	162,474	160,555	149,869	148,951	149,469	150,302	150,636	151,158	149,280	151,825	152,916	152,519	1,829,956
Energy Billing	482,695	449,840	472,994	442,428	409,538	379,767	365,962	457,346	455,785	477,782	462,385	474,999	5,331,520
Fixed Charges Billing	2,870	2,594	2,498	2,698	3,048	3,541	3,038	2,908	2,786	2,807	2,640	2,643	34,073
Adjustments/Other Credits	-1,500	-1,389	-1,461	-1,371	-1,278	-1,197	-1,173	-1,438	-1,412	-1,491	-50,279	-1,479	-65,467
Total LP TOU -Substation	646,540	611,599	623,901	592,706	560,779	532,413	518,464	609,973	606,439	630,924	567,661	628,682	7,130,082

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: OCTOBER 2023**

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		10,729,299
2	Less: Black Hills		
3	Less: LPT Power Cost (L14)		4,728,093
4	Less: LPT CBM Power Cost (L22)		200,493
5	Less: LPT TOU Transmission Power Cost (L30)		39,629
6	Less: LPT TOU Substation Power Cost (L31)		737,010
6	Plus: Heat Rate Credits		(40,872)
7	Remainder System Power Cost		5,064,945
8	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.063230
9	kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold		81,764,513
10	Base Power Cost in Rates \$		5,169,970
11	Recoverable Power Cost (L7 -L10)		(105,025)
12	Actual COPA Revenue Collected for Period		89,340
13	(Over)/Under Recovery (L11 - L12)		(194,365)
<u>Large Power Transmission - LPT</u>		<u>Billing Unit</u>	
14	LPT Power Cost (Schedule "LPT Actual Power Cost")		4,728,093
15	LPT Base Power Cost In Rates: (Rate in Effect for Period)		
16	Base Demand Charge (CP kW)	128,895 19.90	2,565,014
17	Base Energy Charge	71,039,150 0.031270	2,221,394
18	Total LPT Base Power Cost in Rate		4,786,409
19	LPT Recoverable Power Cost (L14 -L18)		(58,316)
20	Actual LPT COPA Revenue Collected for Period		(74,745)
21	(Over)/Under Recovery (L19 - L20)		16,430
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		200,493
23	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
24	Base Demand Charge	4,925 19.99	98,455
25	Base Energy Charge	3,374,000 0.031220	105,336
26	Total LPT Base Power Cost in Rate		203,791
27	LPT-CBM Recoverable Power Cost (L22 - L26)		(3,298)
28	Actual LPT-CBM COPA Revenue Collected for Period		(4,018)
29	(Over)/Under Recovery (L27 - L28)		720

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: OCTOBER 2023**

			<u>Amount</u>
<u>LP TOU - General</u>			
<u>Transmission</u>			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		39,629
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	840	19.69 16,540
33	Base Energy Charge	756,000	0.031120 23,527
34	Total LPT TOU Trans Base Power Cost in Rate		40,066
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(437)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(768)
37	(Over)/Under Recovery (L36 - L35)		331
<u>Substation</u>			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		737,010
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	16,658	20.07 334,324
41	Base Energy Charge	12,921,600	0.031730 410,002
42	Total LPT TOU Distribution Base Power Cost in Rate		744,326
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(7,316)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		19,878
45	(Over)/Under Recovery (L43 - L44)		(27,194)

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: NOVEMBER 2023**

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		10,998,294
2	Less: Black Hills		
3	Less: LPT Power Cost (L14)		4,719,524
4	Less: LPT CBM Power Cost (L22)		207,505
5	Less: LPT TOU Transmission Power Cost (L30)		19,797
6	Less: LPT TOU Substation Power Cost (L31)		726,699
6	Plus: Heat Rate Credits		(94,307)
7	Remainder System Power Cost		5,419,076
8	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.063230
9	kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold		87,443,881
10	Base Power Cost in Rates \$		5,529,077
11	Recoverable Power Cost (L7 -L10)		(110,000)
12	Actual COPA Revenue Collected for Period		95,545
13	(Over)/Under Recovery (L11 - L12)		(205,545)
<u>Large Power Transmission - LPT</u>			
14	LPT Power Cost (Schedule "LPT Actual Power Cost")		4,719,524
15	LPT Base Power Cost In Rates: (Rate in Effect for Period)		
16	Base Demand Charge (CP kW)	123,728	19.90
17	Base Energy Charge	76,058,738	0.031270
18	Total LPT Base Power Cost in Rate		4,840,540
19	LPT Recoverable Power Cost (L14 -L18)		(121,016)
20	Actual LPT COPA Revenue Collected for Period		(80,027)
21	(Over)/Under Recovery (L19 - L20)		(40,990)
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		207,505
23	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
24	Base Demand Charge	5,015	19.99
25	Base Energy Charge	3,640,000	0.031220
26	Total LPT Base Power Cost in Rate		213,887
27	LPT-CBM Recoverable Power Cost (L22 - L26)		(6,382)
28	Actual LPT-CBM COPA Revenue Collected for Period		(4,334)
29	(Over)/Under Recovery (L27 - L28)		(2,048)

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: NOVEMBER 2023**

				<u>Amount</u>
<u>LP TOU - General</u>				
<u>Transmission</u>				
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			19,797
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)			
32	Base Demand Charge	476	19.69	9,372
33	Base Energy Charge	350,000	0.031120	10,892
34	Total LPT TOU Trans Base Power Cost in Rate			20,264
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)			(467)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period			(356)
37	(Over)/Under Recovery (L36 - L35)			(111)
<u>Substation</u>				
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			726,699
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)			
40	Base Demand Charge	17,263	20.07	346,463
41	Base Energy Charge	12,518,400	0.031730	397,209
42	Total LPT TOU Distribution Base Power Cost in Rate			743,672
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)			(16,973)
44	Actual LPT TOU Substation COPA Revenue Collected for Period			19,257
45	(Over)/Under Recovery (L43 - L44)			(36,230)

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: DECEMBER 2023**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			11,400,826
2 Less: Black Hills			5,266
3 Less: LPT Power Cost (L14)			4,849,483
4 Less: LPT CBM Power Cost (L22)			220,163
5 Less: LPT TOU Transmission Power Cost (L30)			22,806
6 Less: LPT TOU Substation Power Cost (L31)			743,801
6 Plus: Heat Rate Credits			(106,389)
7 Remainder System Power Cost			5,665,695
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			93,808,794
10 Base Power Cost in Rates \$			5,931,530
11 Recoverable Power Cost (L7 -L10)			(265,835)
12 Actual COPA Revenue Collected for Period			102,497
13 (Over)/Under Recovery (L11 - L12)			(368,332)
<u>Large Power Transmission - LPT</u>			
	<u>Billing Unit</u>		
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			4,849,483
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	123,540	19.90	2,458,450
17 Base Energy Charge	78,335,152	0.031270	2,449,540
18 Total LPT Base Power Cost in Rate			4,907,990
19 LPT Recoverable Power Cost (L14 -L18)			(58,507)
20 Actual LPT COPA Revenue Collected for Period			(82,422)
21 (Over)/Under Recovery (L19 - L20)			23,915
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			220,163
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	5,368	19.99	107,298
25 Base Energy Charge	3,724,000	0.031220	116,263
26 Total LPT Base Power Cost in Rate			223,562
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,398)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,434)
29 (Over)/Under Recovery (L27 - L28)			1,036

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: DECEMBER 2023**

			<u>Amount</u>
<u>LP TOU - General</u>			
<u>Transmission</u>			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		22,806
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	538	19.69 10,585
33	Base Energy Charge	399,000	0.031120 12,417
34	Total LPT TOU Trans Base Power Cost in Rate		23,002
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(196)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(405)
37	(Over)/Under Recovery (L36 - L35)		210
<u>Substation</u>			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		743,801
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	17,207	20.07 345,345
41	Base Energy Charge	12,758,400	0.031730 404,824
42	Total LPT TOU Distribution Base Power Cost in Rate		750,169
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(6,369)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		19,627
45	(Over)/Under Recovery (L43 - L44)		(25,995)

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: JANUARY 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			12,057,358
2 Less: Black Hills			
3 Less: LPT Power Cost (L14)			4,949,224
4 Less: LPT CBM Power Cost (L22)			191,118
5 Less: LPT TOU Transmission Power Cost (L30)			15,651
6 Less: LPT TOU Substation Power Cost (L31)			726,584
6 Plus: Heat Rate Credits			(131,653)
7 Remainder System Power Cost			6,306,435
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			96,427,331
10 Base Power Cost in Rates \$			6,097,100
11 Recoverable Power Cost (L7 -L10)			209,335
12 Actual COPA Revenue Collected for Period			72,682
13 (Over)/Under Recovery (L11 - L12)			136,653
<u>Large Power Transmission - LPT</u>			
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			4,949,224
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	126,844	19.90	2,524,200
17 Base Energy Charge	79,789,409	0.031270	2,495,015
18 Total LPT Base Power Cost in Rate			5,019,214
19 LPT Recoverable Power Cost (L14 -L18)			(69,991)
20 Actual LPT COPA Revenue Collected for Period			(88,796)
21 (Over)/Under Recovery (L19 - L20)			18,806
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			191,118
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	3,998	19.99	79,928
25 Base Energy Charge	3,689,000	0.031220	115,171
26 Total LPT Base Power Cost in Rate			195,099
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,981)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,747)
29 (Over)/Under Recovery (L27 - L28)			766

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: JANUARY 2024**

<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		15,651
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	372	19.69
33	Base Energy Charge	273,000	0.031120
34	Total LPT TOU Trans Base Power Cost in Rate		15,828
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(177)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(298)
37	(Over)/Under Recovery (L36 - L35)		121
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		726,584
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	16,518	20.07
41	Base Energy Charge	12,724,800	0.031730
42	Total LPT TOU Distribution Base Power Cost in Rate		735,269
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(8,685)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(11,678)
45	(Over)/Under Recovery (L43 - L44)		2,992

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: FEBRUARY 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		11,157,661
2	Less: Black Hills		
3	Less: LPT Power Cost (L14)		4,576,286
4	Less: LPT CBM Power Cost (L22)		212,502
5	Less: LPT TOU Transmission Power Cost (L30)		11,057
6	Less: LPT TOU Substation Power Cost (L31)		673,800
6	Plus: Heat Rate Credits		(104,414)
7	Remainder System Power Cost		5,788,430
8	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.063230
9	kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold		87,452,948
10	Base Power Cost in Rates \$		5,529,650
11	Recoverable Power Cost (L7 -L10)		258,780
12	Actual COPA Revenue Collected for Period		65,905
13	(Over)/Under Recovery (L11 - L12)		192,875
<u>Large Power Transmission - LPT</u>			
14	LPT Power Cost (Schedule "LPT Actual Power Cost")		4,576,286
15	LPT Base Power Cost In Rates: (Rate in Effect for Period)		
16	Base Demand Charge (CP kW)	120,232	19.90
17	Base Energy Charge	71,870,771	0.031270
18	Total LPT Base Power Cost in Rate		4,640,016
19	LPT Recoverable Power Cost (L14 -L18)		(63,730)
20	Actual LPT COPA Revenue Collected for Period		(79,984)
21	(Over)/Under Recovery (L19 - L20)		16,254
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		212,502
23	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
24	Base Demand Charge	5,354	19.99
25	Base Energy Charge	3,500,000	0.031220
26	Total LPT Base Power Cost in Rate		216,288
27	LPT-CBM Recoverable Power Cost (L22 - L26)		(3,787)
28	Actual LPT-CBM COPA Revenue Collected for Period		(4,504)
29	(Over)/Under Recovery (L27 - L28)		717

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: FEBRUARY 2024**

<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		11,057
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	59	19.69
33	Base Energy Charge	329,000	0.031120
34	Total LPT TOU Trans Base Power Cost in Rate		11,396
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(339)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(359)
37	(Over)/Under Recovery (L36 - L35)		20
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		673,800
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	14,179	20.07
41	Base Energy Charge	12,566,400	0.031730
42	Total LPT TOU Distribution Base Power Cost in Rate		683,308
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(9,508)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(11,532)
45	(Over)/Under Recovery (L43 - L44)		2,024

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: MARCH 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			10,903,151
2 Less: Black Hills			
3 Less: LPT Power Cost (L14)			4,530,261
4 Less: LPT CBM Power Cost (L22)			216,241
5 Less: LPT TOU Transmission Power Cost (L30)			25,580
6 Less: LPT TOU Substation Power Cost (L31)			775,499
6 Plus: Heat Rate Credits			(93,185)
7 Remainder System Power Cost			5,448,754
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			89,999,347
10 Base Power Cost in Rates \$			5,690,659
11 Recoverable Power Cost (L7 -L10)			(241,904)
12 Actual COPA Revenue Collected for Period			67,826
13 (Over)/Under Recovery (L11 - L12)			(309,730)
<u>Large Power Transmission - LPT</u>			
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			4,530,261
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	120,805	19.90	2,404,012
17 Base Energy Charge	69,848,163	0.031270	2,184,152
18 Total LPT Base Power Cost in Rate			4,588,164
19 LPT Recoverable Power Cost (L14 -L18)			(57,902)
20 Actual LPT COPA Revenue Collected for Period			(77,733)
21 (Over)/Under Recovery (L19 - L20)			19,831
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			216,241
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	5,144	19.99	102,821
25 Base Energy Charge	3,759,000	0.031220	117,356
26 Total LPT Base Power Cost in Rate			220,177
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,935)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,837)
29 (Over)/Under Recovery (L27 - L28)			902

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: MARCH 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
<u>Transmission</u>			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		25,580
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	616	19.69 12,129
33	Base Energy Charge	441,000	0.031120 13,724
34	Total LPT TOU Trans Base Power Cost in Rate		25,853
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(273)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(482)
37	(Over)/Under Recovery (L36 - L35)		209
<u>Substation</u>			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		775,499
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	16,842	20.07 338,024
41	Base Energy Charge	14,097,600	0.031730 447,317
42	Total LPT TOU Distribution Base Power Cost in Rate		785,341
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(9,842)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(12,937)
45	(Over)/Under Recovery (L43 - L44)		3,095

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: APRIL 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			9,700,549
2 Less: Black Hills			
3 Less: LPT Power Cost (L14)			3,555,975
4 Less: LPT CBM Power Cost (L22)			196,203
5 Less: LPT TOU Transmission Power Cost (L30)			19,324
6 Less: LPT TOU Substation Power Cost (L31)			655,453
6 Plus: Heat Rate Credits			(55,174)
7 Remainder System Power Cost			5,328,768
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			80,690,010
10 Base Power Cost in Rates \$			5,102,029
11 Recoverable Power Cost (L7 -L10)			226,739
12 Actual COPA Revenue Collected for Period			60,807
13 (Over)/Under Recovery (L11 - L12)			165,931
<u>Large Power Transmission - LPT</u>			
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			3,555,975
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	92,503	19.90	1,840,808
17 Base Energy Charge	56,316,540	0.031270	1,761,018
18 Total LPT Base Power Cost in Rate			3,601,826
19 LPT Recoverable Power Cost (L14 -L18)			(45,851)
20 Actual LPT COPA Revenue Collected for Period			(62,674)
21 (Over)/Under Recovery (L19 - L20)			16,822
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			196,203
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	4,802	19.99	95,992
25 Base Energy Charge	3,318,000	0.031220	103,588
26 Total LPT Base Power Cost in Rate			199,580
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,377)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,270)
29 (Over)/Under Recovery (L27 - L28)			893

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: APRIL 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
<u>Transmission</u>			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		19,324
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	524	19.69
33	Base Energy Charge	294,000	0.031120
34	Total LPT TOU Trans Base Power Cost in Rate		19,459
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(135)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(321)
37	(Over)/Under Recovery (L36 - L35)		186
<u>Substation</u>			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		655,453
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	12,509	20.07
41	Base Energy Charge	13,060,800	0.031730
42	Total LPT TOU Distribution Base Power Cost in Rate		665,471
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(10,018)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(11,986)
45	(Over)/Under Recovery (L43 - L44)		1,968

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: APRIL 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			9,291,254
2 Less: Black Hills			
3 Less: LPT Power Cost (L14)			3,535,873
4 Less: LPT CBM Power Cost (L22)			180,756
5 Less: LPT TOU Transmission Power Cost (L30)			43,627
6 Less: LPT TOU Substation Power Cost (L31)			760,457
6 Plus: Heat Rate Credits			20
7 Remainder System Power Cost			4,770,521
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			77,885,895
10 Base Power Cost in Rates \$			4,924,725
11 Recoverable Power Cost (L7 -L10)			(154,204)
12 Actual COPA Revenue Collected for Period			58,679
13 (Over)/Under Recovery (L11 - L12)			(212,882)
<u>Large Power Transmission - LPT</u>			
	<u>Billing Unit</u>		
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			3,535,873
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	89,908	19.90	1,789,169
17 Base Energy Charge	57,267,952	0.031270	1,790,769
18 Total LPT Base Power Cost in Rate			3,579,938
19 LPT Recoverable Power Cost (L14 -L18)			(44,065)
20 Actual LPT COPA Revenue Collected for Period			(63,733)
21 (Over)/Under Recovery (L19 - L20)			19,668
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			180,756
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	4,234	19.99	84,638
25 Base Energy Charge	3,178,000	0.031220	99,217
26 Total LPT Base Power Cost in Rate			183,855
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,099)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,089)
29 (Over)/Under Recovery (L27 - L28)			990

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: APRIL 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		43,627
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	1,000	19.69
33	Base Energy Charge	784,000	0.031120
34	Total LPT TOU Trans Base Power Cost in Rate		44,088
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(461)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(856)
37	(Over)/Under Recovery (L36 - L35)		395
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		760,457
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	19,157	20.07
41	Base Energy Charge	12,028,800	0.031730
42	Total LPT TOU Distribution Base Power Cost in Rate		766,155
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(5,698)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(11,039)
45	(Over)/Under Recovery (L43 - L44)		5,341

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: JUNE 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		9,125,694
2	Less: Black Hills		
3	Less: LPT Power Cost (L14)		3,496,911
4	Less: LPT CBM Power Cost (L22)		164,221
5	Less: LPT TOU Transmission Power Cost (L30)		50,489
6	Less: LPT TOU Substation Power Cost (L31)		463,220
6	Plus: Heat Rate Credits		-
7	Remainder System Power Cost		4,950,852
8	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.063230
9	kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold		75,520,328
10	Base Power Cost in Rates \$		4,775,150
11	Recoverable Power Cost (L7 -L10)		175,702
12	Actual COPA Revenue Collected for Period		56,917
13	(Over)/Under Recovery (L11 - L12)		118,785
<u>Large Power Transmission - LPT</u>			
14	LPT Power Cost (Schedule "LPT Actual Power Cost")		3,496,911
15	LPT Base Power Cost In Rates: (Rate in Effect for Period)		
16	Base Demand Charge (CP kW)	89,272	19.90
17	Base Energy Charge	56,226,534	0.031270
18	Total LPT Base Power Cost in Rate		3,534,724
19	LPT Recoverable Power Cost (L14 -L18)		(37,814)
20	Actual LPT COPA Revenue Collected for Period		(62,574)
21	(Over)/Under Recovery (L19 - L20)		24,760
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		164,221
23	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
24	Base Demand Charge	3,903	19.99
25	Base Energy Charge	2,842,000	0.031220
26	Total LPT Base Power Cost in Rate		166,752
27	LPT-CBM Recoverable Power Cost (L22 - L26)		(2,531)
28	Actual LPT-CBM COPA Revenue Collected for Period		(3,657)
29	(Over)/Under Recovery (L27 - L28)		1,126

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: JUNE 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		50,489
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	1,254	19.69 24,699
33	Base Energy Charge	840,000	0.031120 26,141
34	Total LPT TOU Trans Base Power Cost in Rate		50,840
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(351)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(917)
37	(Over)/Under Recovery (L36 - L35)		566
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		463,220
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	6,626	20.07 132,982
41	Base Energy Charge	10,684,800	0.031730 339,029
42	Total LPT TOU Distribution Base Power Cost in Rate		472,011
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(8,791)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(9,805)
45	(Over)/Under Recovery (L43 - L44)		1,015

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
 FOR THE MONTH OF: JULY 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			8,767,456
2 Less: Black Hills			
3 Less: LPT Power Cost (L14)			3,748,801
4 Less: LPT CBM Power Cost (L22)			117,795
5 Less: LPT TOU Transmission Power Cost (L30)			40,180
6 Less: LPT TOU Substation Power Cost (L31)			411,647
6 Plus: Heat Rate Credits			-
7 Remainder System Power Cost			4,449,032
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			80,254,090
10 Base Power Cost in Rates \$			5,074,466
11 Recoverable Power Cost (L7 -L10)			(625,434)
12 Actual COPA Revenue Collected for Period			60,479
13 (Over)/Under Recovery (L11 - L12)			(685,912)
<u>Large Power Transmission - LPT</u>			
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			3,748,801
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	110,104	19.90	2,191,074
17 Base Energy Charge	61,834,808	0.031270	1,933,574
18 Total LPT Base Power Cost in Rate			4,124,648
19 LPT Recoverable Power Cost (L14 -L18)			(375,847)
20 Actual LPT COPA Revenue Collected for Period			(68,815)
21 (Over)/Under Recovery (L19 - L20)			(307,032)
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			117,795
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	2,887	19.99	57,707
25 Base Energy Charge	2,415,000	0.031220	75,396
26 Total LPT Base Power Cost in Rate			133,103
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(15,308)
28 Actual LPT-CBM COPA Revenue Collected for Period			(3,108)
29 (Over)/Under Recovery (L27 - L28)			(12,201)

LP TOU - General

Transmission

30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			40,180
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)			
32	Base Demand Charge	1,114	19.69	21,943
33	Base Energy Charge	721,000	0.031120	22,438
34	Total LPT TOU Trans Base Power Cost in Rate			44,380
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)			(4,200)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period			(787)
37	(Over)/Under Recovery (L36 - L35)			(3,413)

Substation

38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			411,647
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)			
40	Base Demand Charge	6,924	20.07	138,955
41	Base Energy Charge	10,718,400	0.031730	340,095
42	Total LPT TOU Distribution Base Power Cost in Rate			479,050
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)			(67,402)
44	Actual LPT TOU Substation COPA Revenue Collected for Period			(9,836)
45	(Over)/Under Recovery (L43 - L44)			(57,566)

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: AUGUST 2024**

	<u>Amount</u>
<u>Remainder of System</u>	
1 Actual Cost of Power (Schedule "Actual System Power Cost")	9,640,263
2 Less: Black Hills	
3 Less: LPT Power Cost (L14)	4,051,376
4 Less: LPT CBM Power Cost (L22)	130,625
5 Less: LPT TOU Transmission Power Cost (L30)	37,677
6 Less: LPT TOU Substation Power Cost (L31)	547,955
6 Plus: Heat Rate Credits	-
7 Remainder System Power Cost	4,872,630
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)	0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold	78,930,475
10 Base Power Cost in Rates \$	4,990,774
11 Recoverable Power Cost (L7 -L10)	(118,144)
12 Actual COPA Revenue Collected for Period	59,484
13 (Over)/Under Recovery (L11 - L12)	(177,628)
<u>Large Power Transmission - LPT</u>	
14 LPT Power Cost (Schedule "LPT Actual Power Cost")	4,051,376
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)	
16 Base Demand Charge (CP kW)	107,489 19.90 2,139,035
17 Base Energy Charge	62,544,755 0.031270 1,955,774
18 Total LPT Base Power Cost in Rate	4,094,810
19 LPT Recoverable Power Cost (L14 -L18)	(43,434)
20 Actual LPT COPA Revenue Collected for Period	(69,605)
21 (Over)/Under Recovery (L19 - L20)	26,171
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>	
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")	130,625
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)	
24 Base Demand Charge	2,890 19.99 57,763
25 Base Energy Charge	2,408,000 0.031220 75,178
26 Total LPT Base Power Cost in Rate	132,941
27 LPT-CBM Recoverable Power Cost (L22 - L26)	(2,316)
28 Actual LPT-CBM COPA Revenue Collected for Period	(3,099)
29 (Over)/Under Recovery (L27 - L28)	783

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: AUGUST 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		37,677
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	902	17,753
33	Base Energy Charge	651,000	20,259
34	Total LPT TOU Trans Base Power Cost in Rate		38,012
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(334)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(711)
37	(Over)/Under Recovery (L36 - L35)		377
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		547,955
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	10,808	216,910
41	Base Energy Charge	10,660,800	338,267
42	Total LPT TOU Distribution Base Power Cost in Rate		555,177
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(7,222)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(9,783)
45	(Over)/Under Recovery (L43 - L44)		2,561

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: SEPTEMBER 2024**

			<u>Amount</u>
<u>Remainder of System</u>			
1	Actual Cost of Power (Schedule "Actual System Power Cost")		9,509,313
2	Less: Black Hills		
3	Less: LPT Power Cost (L14)		3,939,788
4	Less: LPT CBM Power Cost (L22)		153,695
5	Less: LPT TOU Transmission Power Cost (L30)		32,414
6	Less: LPT TOU Substation Power Cost (L31)		472,694
6	Plus: Heat Rate Credits		-
7	Remainder System Power Cost		4,910,722
8	Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)		0.063230
9	kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold		75,409,529
10	Base Power Cost in Rates \$		4,768,145
11	Recoverable Power Cost (L7 -L10)		142,577
12	Actual COPA Revenue Collected for Period		56,832
13	(Over)/Under Recovery (L11 - L12)		85,745
<u>Large Power Transmission - LPT</u>			
14	LPT Power Cost (Schedule "LPT Actual Power Cost")		3,939,788
15	LPT Base Power Cost In Rates: (Rate in Effect for Period)		
16	Base Demand Charge (CP kW)	104,294	19.90
17	Base Energy Charge	61,092,332	0.031270
18	Total LPT Base Power Cost in Rate		3,985,816
19	LPT Recoverable Power Cost (L14 -L18)		(46,028)
20	Actual LPT COPA Revenue Collected for Period		(67,989)
21	(Over)/Under Recovery (L19 - L20)		21,961
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22	LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")		153,695
23	LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)		
24	Base Demand Charge	3,581	19.99
25	Base Energy Charge	2,716,000	0.031220
26	Total LPT Base Power Cost in Rate		156,382
27	LPT-CBM Recoverable Power Cost (L22 - L26)		(2,687)
28	Actual LPT-CBM COPA Revenue Collected for Period		(3,495)
29	(Over)/Under Recovery (L27 - L28)		808

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: SEPTEMBER 2024**

			<u>Amount</u>
<u>LP TOU - General</u>			
Transmission			
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		32,414
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)		
32	Base Demand Charge	798	19.69 15,713
33	Base Energy Charge	546,000	0.031120 16,992
34	Total LPT TOU Trans Base Power Cost in Rate		32,704
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)		(290)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period		(596)
37	(Over)/Under Recovery (L35 - L36)		307
Substation			
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")		472,694
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)		
40	Base Demand Charge	6,816	20.07 136,797
41	Base Energy Charge	10,881,600	0.031730 345,273
42	Total LPT TOU Distribution Base Power Cost in Rate		482,070
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)		(9,376)
44	Actual LPT TOU Substation COPA Revenue Collected for Period		(9,986)
45	(Over)/Under Recovery (L43 - L44)		610

POWDER RIVER ENERGY CORPORATION

KWH PER CONSUMERS - RESIDENTIAL

	<u>kWh/Cons</u>
October 23	952
November 23	1,186
December 23	1,434
January 24	1,783
February 24	1,331
March 24	1,289
April 24	995
May 24	861
June 24	847
July 24	1,060
August 24	1,012
September 24	832

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

				<u>Amount</u>
<u>Remainder of System</u>				
1	Projected Cost of Power for 2025 (Exhibit B-1, Page 2)			124,772,756
2	Less: Black Hills*			72,660
3	Less: Projected LPT Power Cost (L16)			48,077,889
4	Less: LPT CBM Power Cost (L25)			1,998,485
5	Less: LPT TOU Power Cost (L34)			7,507,107
5	Plus: Heat Rate Credit			(628,404)
6	Remainder System Power Cost			67,745,020
7	Base Power Cost In Rates \$/kWh Sold			0.063230
8	Projected kWh Sold for 2025			963,096,065
9	Less: Black Hills kWh			1,139,546
10	Projected kWh Sold for 2025 Less Black Hills			961,956,519
11	Base Power Cost in Rates \$			60,824,511
12	Recoverable Power Cost (L6 - L11)			6,920,509
13	(Over)/Under Recovery for 2024 (Exhibit D)			(1,975,705)
14	Total Amount to Include in COPA for 2025			4,944,805
15	Calculated COPA Factor for 2025 (L14/L10)			0.005140
<u>Large Power Transmission - LPT</u>				
16	Projected Cost of Power for 2025 (Exhibit C-1)			48,077,889
17	LPT Base Power Cost In Rates:			
18	Base Demand Charge CP Billed @ Meter	1,169,638	19.90	23,275,791
19	Base Energy Charge kWh Billed @ Meter	721,568,433	0.031270	22,563,445
20	Total LPTC Base Power Cost in Rate			45,839,235
21	LPT Recoverable Power Cost (L16 - L20)			2,238,653
22	(Over)/Under Recovery for 2024 (Exhibit D)			(46,884)
23	Total Amount to Include in LPT COPA for 2025			2,191,770
24	LPT COPA Factor for 2025 (L23/ kWh Sold for Class)	721,568,433		0.003038
<u>Large Power Transmission - LPT-CBM</u>				
25	Projected LPT-CBM Power Cost for 2025 (Exhibit C-2)			1,998,485
26	LPT-CBM Base Power Cost In Rates:			
27	Base Demand Charge CP Billed @ Meter	42,964	19.99	858,858
28	Base Energy Charge kWh Billed @ Meter	33,801,848	0.031220	1,055,294
29	Total LPTC Base Power Cost in Rate			1,914,152
30	LPT Recoverable Power Cost (L25 - L29)			84,333
31	(Over)/Under Recovery for 2024 (Exhibit D)			(6,302)
32	Total Amount to Include in LPT-CBM COPA for 2025			78,031
33	LPT COPA Factor for 2025 (L32/ kWh Sold for Class)	33,801,848		0.002308

POWDER RIVER ENERGY CORPORATION
CALCULATION OF COPA FACTOR FOR 2025

			<u>Amount</u>
<u>Large Power - TOU</u>			
<u>Transmission</u>			
34	Projected LP TOU Transmission Power Cost for 2025 (Exhibit C-3)		377,025
35	LP TOU Transmission Base Power Cost In Rates:		
36	Base Demand Charge CP Billed @ Meter	7,668	19.69
37	Base Energy Charge kWh Billed @ Meter	6,657,000	0.031120
38	Total LP TOU Base Power Cost in Rate		358,149
39	LP TOUT Transmission Recoverable Power Cost (L34 - L38)		18,876
40	(Over)/Under Recovery for 2024 (Exhibit D)		(2,889)
41	Total Amount to Include in LPT-TOU Trans COPA for 2025		15,987
42	LPT TOU Transmission COPA Factor for (L41/ kWh Sold for Class)	6,657,000	0.002402
<u>Substation</u>			
43	Projected LP TOU Substation Power Cost for 2020 (Exhibit C-3)		7,130,082
44	LP TOU Substation Base Power Cost In Rates:		
45	Base Demand Charge CP Billed @ Meter	86,302	20.07
46	Base Energy Charge kWh Billed @ Meter	160,914,371	0.031730
47	Total LP TOU Base Power Cost in Rate		6,837,896
48	LP TOU Substation Recoverable Power Cost (L34 - L38)		292,186
49	(Over)/Under Recovery for 2024 (Exhibit D)		(186,526)
50	Total Amount to Include in LP TOU Substation COPA for 2025		105,661
51	LP TOU Substation COPA Factor for (L50/ kWh Sold for Class)	160,914,371	0.000657

* Estimated Sales to Black Hills Electric members served by PREC as part of reciprocal agreement with BHEC

POWDER RIVER ENERGY CORPORATION
CALCULATION OF INCREASED COPA REVENUE

	<u>Existing COPA</u>	<u>Proposed COPA</u>	<u>Change in COPA</u>	<u>Projected kWh</u>	<u>Change \$</u>
<u>Total COPA</u>					
Remainder of System	(0.000196)	0.005140	0.005336	961,956,519	5,133,000
Large Power Transmission	(0.001941)	0.003038	0.004979	721,568,433	3,592,689
Large Power Trans CBM	(0.002245)	0.002308	0.004553	33,801,848	153,900
Large Power TOU - Transmission	(0.002377)	0.002402	0.004779	6,657,000	31,814
Large Power TOU - Substation	(0.001661)	0.000657	0.002318	160,914,371	373,000
Total				1,884,898,170	9,284,402
<u>Power Cost Component</u>					
Remainder of System	0.000752	0.007194	0.006442	961,956,519	6,196,925
Large Power Transmission	(0.001113)	0.003102	0.004215	721,568,433	3,041,411
Large Power Trans CBM	(0.001287)	0.002495	0.003782	33,801,848	127,839
Large Power TOU - Transmission	(0.001092)	0.002836	0.003928	6,657,000	26,149
Large Power TOU - Substation	(0.000918)	0.001816	0.002734	160,914,371	439,940
Total					9,832,263
<u>(Over)/Under Recovery Component</u>					
Remainder of System	(0.000948)	(0.002054)	(0.001106)	961,956,519	(1,063,924)
Large Power Transmission	(0.000828)	(0.000064)	0.000764	721,568,433	551,051
Large Power Trans CBM	(0.000958)	(0.000187)	0.000771	33,801,848	26,074
Large Power TOU - Transmission	(0.001285)	(0.000434)	0.000851	6,657,000	5,662
Large Power TOU - Substation	(0.000743)	(0.001159)	(0.000416)	160,914,371	(66,959)
Total					(548,097)

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a) <u>Days in:</u> <u>Month</u> <u>Year</u>		(b) <u>(Over)/Under</u> <u>Recovery</u>	(c) <u>Prior Year</u> <u>True Up</u> <u>in COPA</u>	(d) <u>Balance</u>	(e) <u>Annual</u> <u>Interest</u> <u>Rate</u>	(f) <u>Interest</u>	(g) <u>Total</u> <u>(Over)/Under</u> <u>Recovery</u>
Remainder Classes								
Beginning Balance								(934,925.42)
October-23	31	365	(194,365.08)	(59,547.60)	(1,188,838.10)	3.97%	(4,008.50)	(1,192,846.60)
November-23	30	365	(205,545.39)	(63,683.34)	(1,462,075.33)	3.97%	(4,770.77)	(1,466,846.10)
December-23	31	365	(368,332.49)	(68,317.39)	(1,903,495.98)	3.97%	(6,418.17)	(1,909,914.15)
January-24	31	366	136,652.98	91,590.32	(1,681,670.85)	6.71%	(9,557.50)	(1,691,228.35)
February-24	29	366	192,875.38	83,049.56	(1,415,303.41)	6.71%	(7,524.70)	(1,422,828.10)
March-24	31	366	(309,729.89)	85,470.12	(1,647,087.87)	6.71%	(9,360.95)	(1,656,448.82)
April-24	30	366	165,931.43	76,625.91	(1,413,891.49)	6.71%	(7,776.40)	(1,421,667.89)
May-24	31	366	(212,882.48)	73,944.51	(1,560,605.86)	6.71%	(8,869.44)	(1,569,475.30)
June-24	30	366	118,785.41	71,723.20	(1,378,966.69)	6.71%	(7,584.32)	(1,386,551.00)
July-24	31	366	(685,912.30)	76,211.87	(1,996,251.43)	6.71%	(11,345.36)	(2,007,596.79)
August-24	31	366	(177,628.36)	74,959.13	(2,110,266.02)	6.71%	(11,993.35)	(2,122,259.37)
September-24	30	366	85,745.33	71,616.44	(1,964,897.60)	6.71%	(10,806.94)	(1,975,704.53)
Subtotal			(1,454,405.45)	513,642.73			(100,016.39)	
LPT Class								
Beginning Balance								(624,850.29)
October-23	31	365	16,429.70	80,191.05	(528,229.54)	3.97%	(1,781.07)	(530,010.61)
November-23	30	365	(40,989.51)	85,857.31	(485,142.81)	3.97%	(1,583.03)	(486,725.84)
December-23	31	365	23,914.66	88,426.98	(374,384.20)	3.97%	(1,262.34)	(375,646.54)
January-24	31	366	18,805.55	66,074.89	(290,766.10)	6.71%	(1,652.52)	(292,418.62)
February-24	29	366	16,254.06	59,517.35	(216,647.20)	6.71%	(1,151.84)	(217,799.05)
March-24	31	366	19,830.51	57,842.38	(140,126.16)	6.71%	(796.38)	(140,922.54)
April-24	30	366	16,822.47	46,636.63	(77,463.44)	6.71%	(426.05)	(77,889.49)
May-24	31	366	19,668.18	47,425.00	(10,796.31)	6.71%	(61.36)	(10,857.67)
June-24	30	366	24,759.84	46,562.10	60,464.28	6.71%	-	60,464.28
July-24	31	366	(307,031.92)	51,206.40	(195,361.24)	6.71%	(1,110.30)	(196,471.54)
August-24	31	366	26,171.20	51,794.32	(118,506.03)	6.71%	(673.51)	(119,179.54)
September-24	30	366	21,960.90	50,591.55	(46,627.09)	6.71%	(256.45)	(46,883.54)
Subtotal			(143,404.35)	732,125.96			(10,754.86)	
LPT CBM Class								
Beginning Balance								(39,650.23)
October-23	31	365	719.99	4,113.81	(34,816.43)	3.97%	(117.39)	(34,933.82)
November-23	30	365	(2,047.59)	4,438.13	(32,543.28)	3.97%	(106.19)	(32,649.47)
December-23	31	365	1,036.11	4,540.55	(27,072.81)	3.97%	(91.28)	(27,164.09)
January-24	31	366	766.00	3,534.85	(22,863.24)	6.71%	(129.94)	(22,993.18)
February-24	29	366	717.15	3,353.75	(18,922.28)	6.71%	(100.60)	(19,022.89)
March-24	31	366	901.77	3,601.93	(14,519.19)	6.71%	(82.52)	(14,601.71)
April-24	30	366	892.99	3,179.35	(10,529.36)	6.71%	(57.91)	(10,587.28)
May-24	31	366	990.05	3,045.00	(6,552.22)	6.71%	(37.24)	(6,589.46)
June-24	30	366	1,126.28	2,723.24	(2,739.94)	6.71%	(15.07)	(2,755.01)
July-24	31	366	(12,200.85)	2,314.09	(12,641.77)	6.71%	(71.85)	(12,713.62)
August-24	31	366	782.52	2,307.38	(9,623.72)	6.71%	(54.69)	(9,678.42)
September-24	30	366	808.36	2,602.51	(6,267.55)	6.71%	(34.47)	(6,302.02)
Subtotal			(5,507.22)	39,754.59			(899.16)	

POWDER RIVER ENERGY CORPORATION
SUMMARY OF COPA OVER/UNDER RECOVERY
FOR THE PERIOD OCTOBER 2023 THROUGH SEPTEMBER 2024

	(a) <u>Days in:</u> <u>Month</u> <u>Year</u>		(b) <u>(Over)/Under</u> <u>Recovery</u>	(c) <u>Prior Year</u> <u>True Up</u> <u>in COPA</u>	(d) <u>Balance</u>	(e) <u>Annual</u> <u>Interest</u> <u>Rate</u>	(f) <u>Interest</u>	(g) <u>Total</u> <u>(Over)/Under</u> <u>Recovery</u>
LP TOU - Trans								
Beginning Balance								(8,310.62)
October-23	31	365	330.81	141.18	(7,838.63)	3.97%	(26.43)	(7,865.06)
November-23	30	365	(111.38)	65.36	(7,911.07)	3.97%	(25.81)	(7,936.89)
December-23	31	365	209.65	74.51	(7,652.73)	3.97%	(25.80)	(7,678.54)
January-24	31	366	120.76	350.77	(7,207.01)	6.71%	(40.96)	(7,247.97)
February-24	29	366	19.95	422.72	(6,805.30)	6.71%	(36.18)	(6,841.48)
March-24	31	366	208.56	566.63	(6,066.29)	6.71%	(34.48)	(6,100.77)
April-24	30	366	185.93	377.76	(5,537.08)	6.71%	(30.45)	(5,567.53)
May-24	31	366	394.73	1,007.00	(4,165.80)	6.71%	(23.68)	(4,189.48)
June-24	30	366	566.46	1,079.30	(2,543.72)	6.71%	(13.99)	(2,557.71)
July-24	31	366	(3,412.77)	926.40	(5,044.08)	6.71%	(28.67)	(5,072.75)
August-24	31	366	376.64	836.46	(3,859.65)	6.71%	(21.94)	(3,881.59)
September-24	30	366	306.58	701.54	(2,873.47)	6.71%	(15.80)	(2,889.27)
Subtotal			(804.08)	6,549.63			(324.19)	
LP TOU - Substation								
Beginning Balance								(117,114.11)
October-23	31	365	(27,193.85)	(3,652.65)	(147,960.60)	3.97%	(498.89)	(148,459.49)
November-23	30	365	(36,230.16)	(3,538.67)	(188,228.33)	3.97%	(614.19)	(188,842.52)
December-23	31	365	(25,995.20)	(3,606.51)	(218,444.23)	3.97%	(736.55)	(219,180.77)
January-24	31	366	2,992.11	9,458.29	(206,730.37)	6.71%	(1,174.92)	(207,905.29)
February-24	29	366	2,023.95	9,340.55	(196,540.78)	6.71%	(1,044.94)	(197,585.73)
March-24	31	366	3,095.33	10,478.69	(184,011.71)	6.71%	(1,045.80)	(185,057.51)
April-24	30	366	1,968.17	9,708.03	(173,381.31)	6.71%	(953.60)	(174,334.90)
May-24	31	366	5,341.26	8,941.00	(160,052.64)	6.71%	(909.63)	(160,962.27)
June-24	30	366	1,014.85	7,941.97	(152,005.45)	6.71%	(836.03)	(152,841.48)
July-24	31	366	(57,566.15)	7,966.95	(202,440.69)	6.71%	(1,150.54)	(203,591.22)
August-24	31	366	2,561.10	7,924.13	(193,105.99)	6.71%	(1,097.49)	(194,203.48)
September-24	30	366	609.75	8,088.25	(185,505.48)	6.71%	(1,020.28)	(186,525.76)
Subtotal			(127,378.83)	69,050.03			(11,082.85)	

(Over)/Under Recovery derived on monthly worksheets

POWDER RIVER ENERGY CORPORATION

**CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: DECEMBER 2023**

			<u>Amount</u>
<u>Remainder of System</u>			
1 Actual Cost of Power (Schedule "Actual System Power Cost")			11,400,826
2 Less: Black Hills			5,266
3 Less: LPT Power Cost (L14)			4,849,483
4 Less: LPT CBM Power Cost (L22)			220,163
5 Less: LPT TOU Transmission Power Cost (L30)			22,806
6 Less: LPT TOU Substation Power Cost (L31)			743,801
6 Plus: Heat Rate Credits			(106,389)
7 Remainder System Power Cost			5,665,695
8 Base Power Cost In Rates \$/kWh Sold (Rate in Effect for Period)			0.063230
9 kWh Sold for Period Excluding LPT, LPT-CBM & LPR TOU kWh Sold			93,808,794
10 Base Power Cost in Rates \$			5,931,530
11 Recoverable Power Cost (L7 -L10)			(265,835)
12 Actual COPA Revenue Collected for Period			102,497
13 (Over)/Under Recovery (L11 - L12)			(368,332)
<u>Large Power Transmission - LPT</u>			
	<u>Billing Unit</u>		
14 LPT Power Cost (Schedule "LPT Actual Power Cost")			4,849,483
15 LPT Base Power Cost In Rates: (Rate in Effect for Period)			
16 Base Demand Charge (CP kW)	123,540	19.90	2,458,450
17 Base Energy Charge	78,335,152	0.031270	2,449,540
18 Total LPT Base Power Cost in Rate			4,907,990
19 LPT Recoverable Power Cost (L14 -L18)			(58,507)
20 Actual LPT COPA Revenue Collected for Period			(82,422)
21 (Over)/Under Recovery (L19 - L20)			23,915
<u>Large Power Transmission Coal Bed Methane - LPT-CBM</u>			
22 LPT-CBM Power Cost (Schedule "LPT-CBM Actual Power Cost")			220,163
23 LPT-CBM Base Power Cost In Rates: (Rate in Effect for Period)			
24 Base Demand Charge	5,368	19.99	107,298
25 Base Energy Charge	3,724,000	0.031220	116,263
26 Total LPT Base Power Cost in Rate			223,562
27 LPT-CBM Recoverable Power Cost (L22 - L26)			(3,398)
28 Actual LPT-CBM COPA Revenue Collected for Period			(4,434)
29 (Over)/Under Recovery (L27 - L28)			1,036

POWDER RIVER ENERGY CORPORATION

CALCULATION OF COPA OVER/UNDER RECOVERY
FOR THE MONTH OF: DECEMBER 2023

				<u>Amount</u>
<u>LP TOU - General</u>				
<u>Transmission</u>				
30	LPT-TOU Transmission Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			22,806
31	LPT-TOU Transmission Base Power Cost In Rates: (Rate in Effect for Period)			
32	Base Demand Charge	538	19.69	10,585
33	Base Energy Charge	399,000	0.031120	12,417
34	Total LPT TOU Trans Base Power Cost in Rate			23,002
35	LPT-TOU Transmission Recoverable Power Cost (L30 - L34)			(196)
36	Actual LPT-TOU Transmission COPA Revenue Collected for Period			(405)
37	(Over)/Under Recovery (L36 - L35)			210
<u>Substation</u>				
38	LPT-TOU Substation Power Cost (Schedule "LPT-TOU Trans Actual Power Cost")			743,801
39	LPT-TOU Substation Base Power Cost In Rates: (Rate in Effect for Period)			
40	Base Demand Charge	17,207	20.07	345,345
41	Base Energy Charge	12,758,400	0.031730	404,824
42	Total LPT TOU Distribution Base Power Cost in Rate			750,169
43	LPT-TOU Substation Recoverable Power Cost (L38 - L42)			(6,369)
44	Actual LPT TOU Substation COPA Revenue Collected for Period			19,627
45	(Over)/Under Recovery (L43 - L44)			(25,995)

POWDER RIVER ENERGY CORPORATION

ACTUAL PURCHASED POWER
FOR THE TWELVE MONTHS ENDING SEPTEMBER 30, 2024

	October	November	December	January	February	March	April	May	June	July	August	September	Total
<u>Black Hills Electric*</u>													
Energy - kWh	0	0	74,033	0	0	0	0	0	0	0	0	0	74,033
Billing	0.00	0.00	5,266.18	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	5,266.18
<u>WAPA</u>													
Metered Demand - kW	11,335	10,920	11,057	10,939	9,336	9,396	9,897	9,172	10,825	13,807	11,132	8,272	126,088
Metered Energy - kWh	7,007,274	7,007,274	7,670,685	7,463,369	5,887,769	6,426,789	5,921,855	6,205,780	7,138,675	8,923,343	7,138,675	5,232,324	82,023,812
<u>WAPA Billing Calculation</u>													
Demand Billing	58,756.48	57,474.39	53,073.60	53,965.18	49,571.74	55,002.14	57,532.30	56,808.00	55,872.30	66,273.60	60,790.99	46,493.98	671,614.70
Energy Billing	128,303.19	128,303.19	140,450.24	136,654.29	107,805.05	117,674.51	108,429.17	113,627.83	130,709.14	163,386.41	130,709.14	95,803.85	1,501,856.00
Total	187,059.67	185,777.58	193,523.84	190,619.47	157,376.79	172,676.65	165,961.47	170,435.83	186,581.44	229,660.01	191,500.13	142,297.83	2,173,470.70
<u>BASIN</u>													
Actual Billing kW	264,293	270,859	270,041	297,083	279,361	264,682	237,646	220,918	216,554	225,437	229,586	230,592	3,007,052
Heat Rate kW	2,230	5,131	5,802	7,391	5,822	5,229	3,087						34,692
Billing Energy - kWh	163,550,256	173,683,334	182,197,214	186,191,606	170,750,318	171,829,711	149,820,228	145,285,618	139,465,067	145,581,721	147,297,436	145,426,043	1,921,078,552
Heat Rate kWh	1,078,083	2,401,348	2,805,744	3,575,155	2,634,830	2,529,760	1,445,672						16,470,592
<u>BASIN Billing Calculation</u>													
Demand Charge	19.56	19.56	19.56	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69	19.69
Energy Charge	0.03047	0.03047	0.03047	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012	0.03012
Heat Rate Charge	0.03300	0.03300	0.03300	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400	0.03400
Demand Billing	5,169,571.08	5,298,002.04	5,282,001.96	5,849,564.27	5,500,618.09	5,211,588.58	4,679,249.74	4,349,875.42	4,263,948.26	4,438,854.53	4,520,548.34	4,540,356.48	59,104,178.79
Energy Billing	4,983,376.30	5,292,131.19	5,551,549.11	5,608,091.17	5,142,999.58	5,175,510.90	4,512,585.27	4,376,002.81	4,200,687.82	4,384,921.44	4,436,598.77	4,380,232.42	58,044,686.78
Heat Rate Credits	(40,871.70)	(94,306.51)	(106,388.59)	(131,653.13)	(104,414.32)	(93,184.73)	(55,173.81)	19.69	0.00	0.00	0.00	0.00	(625,973.10)
Fixed Charge 1	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	1,700.00	20,400.00
Members 1st Adder	23,875.25	23,875.25	23,875.25	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	32,468.00	363,837.75
Power Service Agrmt	37,446.44	54,164.15	50,791.15	52,829.80	45,796.76	47,472.88	45,870.33	46,726.00	58,008.67	47,246.67	54,889.35	48,055.05	589,297.25
Other													0.00
Renewable Energy Credit		(149,719.47)		0.00	0.00	0.00				(776,613.03)			(926,332.50)
Data Incentive Credit	(15,844.94)	(16,933)	(17,987)	(18,884)	(19,335)	(17,672)	(17,878)	(15,407)	(15,076)	(14,538)	(15,240)	(15,385)	(200,179.62)
Basin Bill Credit		(7,231,964)											(7,231,963.70)
Net Metering			5,704.25										5,704.25
Total	10,159,252.43	3,176,949.50	10,791,245.71	11,394,116.58	10,599,833.03	10,357,884.08	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	109,143,655.90
Total Less Bill Credit	10,159,252.43	10,408,913.20	10,791,245.71	11,394,116.58	10,599,833.03	10,357,884.08	9,198,821.68	8,791,384.92	8,541,736.88	8,114,039.19	9,030,964.68	8,987,427.22	116,375,619.60
<u>Western Division</u>													
Metered kW	9,706	10,066	9,670	11,990	10,328	8,932	8,254	7,547	10,249	10,084	10,228	9,763	116,817
Metered kWh	5,784,279	6,190,851	6,638,064	7,159,176	5,965,268	5,953,957	5,243,479	5,473,144	5,919,269	6,816,061	6,549,900	5,670,542	73,363,990
Demand Billing	189,849.36	196,890.96	189,145.20	236,083.10	203,358.32	175,871.08	162,521.26	148,600.43	201,802.81	198,553.96	201,389.32	192,233.47	2,296,299.27
Energy Billing	193,137.08	206,712.51	221,644.96	236,539.18	197,092.45	196,718.74	173,244.55	180,832.68	195,572.65	225,202.66	216,408.70	187,354.71	2,430,460.85
Energy Adjustment	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00	0.00
Total	382,986.44	403,603.47	410,790.16	472,622.28	400,450.77	372,589.82	335,765.81	329,433.11	397,375.46	423,756.62	417,798.02	379,588.18	4,726,760.12
Subtotal Basin/Western	10,542,238.87	10,812,516.68	11,202,035.87	11,866,738.86	11,000,283.80	10,730,473.90	9,534,587.48	9,120,818.03	8,939,112.34	8,537,795.81	9,448,762.70	9,367,015.40	121,102,379.72
<u>Total System</u>													
Total Billing kW	285,334	291,845	290,768	320,012	299,025	283,010	255,797	237,637	237,628	249,328	250,946	248,627	3,249,957
Total kWh	176,341,809	186,881,459	196,579,996	200,814,151	182,603,355	184,210,457	160,985,562	156,964,542	152,523,011	161,321,125	160,986,011	156,328,909	2,076,540,387
Total Billing	10,729,298.53	10,998,294.25	11,400,825.89	12,057,358.33	11,157,660.59	10,903,150.54	9,700,548.95	9,291,253.86	9,125,693.78	8,767,455.82	9,640,262.83	9,509,313.23	123,281,116.60

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 4th 5th Revised Sheet No. 1
 Cancels 3rd 4th Revised Sheet No. 1

TARIFF RATE RIDER						
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2024 COPA *	2025 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>				
		200 Amps and Under	\$27.00			\$27.00
		Over 200 Amps \$/kWh - All kWh	\$31.50 \$0.094060	(\$0.000196)	\$0.005140	\$0.093864 \$0.099200
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>				
		200 Amps and Under (CLOSED)	\$27.00			\$27.00
		Over 200 Amps (CLOSED) \$/kWh	\$31.50			\$31.50
		<u>September-May</u>				
		All kWh - On Peak	\$0.100000	(\$0.000196)	\$0.005140	\$0.099804 \$0.105140
		All kWh - Off Peak	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804 \$0.069140
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	<u>Basic Charge</u>				
		200 Amps and Under	\$27.00			\$27.00
		Over 200 Amps	\$31.50			\$31.50
		<u>Energy Charge</u>				
		On Peak	\$0.113000	(\$0.000196)	\$0.005140	\$0.112804 \$0.118140
		Off Peak	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804 \$0.069140

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: ~~November 1, 2024~~ December 18, 2024

Date Effective: January 1, 202425

By: 

Title: Chief Executive Officer
 Docket No. 40014-233-CP-223 10014-238-CP-24

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 5th Revised Sheet No. 1
 Cancels 4th Revised Sheet No. 1

TARIFF RATE RIDER					
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2025 COPA *	Total Rate
Residential (A)	001/010 001NS/010NS	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		\$/kWh - All kWh	\$0.094060	\$0.005140	\$0.099200
Residential Time of Day (TOD)	085 085NS 086 086NS	<u>Basic Charge</u>			
		200 Amps and Under (CLOSED)	\$27.00		\$27.00
		Over 200 Amps (CLOSED)	\$31.50		\$31.50
		<u>\$/kWh</u>			
		<u>September-May</u>			
		All kWh - On Peak	\$0.100000	\$0.005140	\$0.105140
		All kWh - Off Peak	\$0.064000	\$0.005140	\$0.069140
<u>June-August</u>					
\$/kWh - All kWh	\$0.094060	\$0.005140	\$0.099200		
Residential Time of Use (RTOU)	RTO/RTF RTON/RTFN STON/STFN STO/STF	<u>Basic Charge</u>			
		200 Amps and Under	\$27.00		\$27.00
		Over 200 Amps	\$31.50		\$31.50
		<u>Energy Charge</u>			
		On Peak	\$0.113000	\$0.005140	\$0.118140
Off Peak	\$0.064000	\$0.005140	\$0.069140		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: December 18, 2024

Date Effective: January 1, 2025

By: 

Title: Chief Executive Officer
 Docket No. 10014-238-CP-24

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

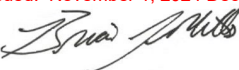
Tariff No. 10
~~3rd~~ 5th Revised Sheet No. 3
 Cancels ~~3rd~~ 4th Revised Sheet No. 3

TARIFF RATE RIDER							
- continued -							
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2024 COPA*	2025 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential</u> <u>Basic Charge</u> Single-Phase	\$40.00			\$40.00	
		Three-Phase	\$45.00			\$45.00	
		<u>Energy Charge</u> On Peak kWh	\$0.113000	(\$0.000196)	\$0.005140	\$0.112804	\$0.118140
		Off Peak kWh	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804	\$0.069140
	RTO3/RTF3 STO3/STF3	<u>Residential</u> <u>Basic Charge</u> Three-Phase	\$45.00			\$45.00	
		<u>Energy Charge</u> On Peak kWh	\$0.113000	(\$0.000196)	\$0.005140	\$0.112804	\$0.118140
		Off Peak kWh	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804	\$0.069140
		<u>Basic Charge</u> <u>Demand Charge (NCP)</u>	\$200.00			\$200.00	
		LTT/LTTC Transmission Delivery/kW	\$0.77			\$0.77	
		LTS/LTSC Substation Delivery/kW	\$1.87			\$1.87	
Large Power Time of Use (LP-TOU)	LTP/LTPC Distribution Primary Delivery/kW		\$6.02			\$6.02	
		Distribution Secondary Delivery/kW	\$6.22			\$6.22	
	LTD/LTDC	<u>Wholesale Rate Component</u> <u>Fixed Charge per CP kW during</u> <u>On Peak Periods</u> Transmission Delivery/kW	\$19.69			\$19.69	
		Substation Delivery/kW	\$20.07			\$20.07	
	Distribution Primary Delivery/kW		\$20.50			\$20.50	
		Distribution Secondary Delivery/kW	\$21.17			\$21.17	
	Transmission Delivery/kWh	<u>Energy Charge</u> Transmission Delivery/kWh	\$0.031120	(\$0.002377)	\$0.002402	\$0.028743	\$0.033522
		Substation Delivery/kWh	\$0.031730	(\$0.001661)	\$0.000657	\$0.030069	\$0.032387
		Distribution Primary Delivery/kWh	\$0.032410	(\$0.000196)	\$0.005140	\$0.032214	\$0.037550
		Distribution Secondary Delivery/kWh	\$0.033450	(\$0.000196)	\$0.005140	\$0.033254	\$0.038590
Large Power Transmission CBM (LPT-CBM)	460 465	<u>Distribution Component</u> Basic Charge	\$1,000.00			\$1,000.00	
		Demand Charge	\$2.80/NCP Billing kW			\$2.80/NCP Billing kW	
	<u>Power Supply Component</u> Demand Charge		\$19.99/CP Billing kW			\$19.99/CP Billing kW	
		Energy Charge	\$0.031220	(\$0.002245)	\$0.002308	\$0.028975	\$0.033528

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
 *Reference Sheet No. 34, Rate Schedule Billing Adjustments (BA) for more information on the COPA.

Date Issued: ~~November 1, 2024~~ December 18, 2024

Date Effective: January 1, 202425

By: 

Title: Chief Executive Officer
 Docket No. 10014-233-CP-223 10014-238-CP-24

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

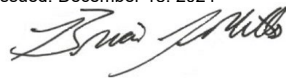
WY PSC Tariff No. 10
 6th Revised Sheet No. 2
 Cancels 5th Revised Sheet No. 2

TARIFF RATE RIDER - continued -						
Class	Rate Codes	Billing Unit	2020 Approved Base Rate	2025 COPA*	Total Rate	
General Service (GS)	040/400	<u>Non-Residential Basic Charge</u>				
		Single-Phase	\$40.00		\$40.00	
			Three-Phase	\$45.00		\$45.00
	141/401	<u>Energy Charge</u>				
		\$/kWh - All kWh	\$0.090700	\$0.005140	\$0.095840	
	142/143	<u>Residential Basic Charge</u>	Three-Phase	\$45.00		\$45.00
<u>Energy Charge</u>						
\$/kWh - All kWh		\$0.090700	\$0.005140	\$0.095840		
Large Power (LP)	050/450 050A/450A	<u>Basic Charge</u>	\$200.00		\$200.00	
		<u>\$/kWh</u>				
	051/451 051A/451A	First 200 kWh/mon/kWh	\$0.074410	\$0.005140	\$0.079550	
		Excess kWh/mon	\$0.054410	\$0.005140	\$0.059550	
	052/052A/452/452A 053/053A/453/453A	<u>\$/kW</u>				
		First 50 kW	\$3.75		\$3.75	
		Excess kW	\$6.75		\$6.75	
		<u>Primary Service Discount</u>				
	Per billed kW charges/mon	3%		3%		
	Per billed kWh charges/mon	3%		3%		
Irrigation (I)	030	\$/kWh - All kWh	\$0.084200	\$0.005140	\$0.089340	
		Annual Charge / HP	\$24.50		\$24.50	
Outdoor Lighting (OL)	OL	<u>\$/Month</u>				
		175W - MV (CLOSED)	\$9.55	\$0.42	\$9.97	
		100W - HPS (CLOSED)	\$9.55	\$0.27	\$9.82	
		150 W - HPS (CLOSED)	\$9.55	\$0.40	\$9.95	
		30-50W - LED	\$9.60	\$0.07	\$9.67	
Street Lighting (SL)	080	<u>\$/Month</u>				
		100W - HPS (CLOSED)	\$9.55	\$0.27	\$9.82	
		150W - HPS (CLOSED)	\$9.55	\$0.40	\$9.95	
		175W - MV (CLOSED)	\$9.55	\$0.42	\$9.97	
		400W - MV (CLOSED)	\$16.55	\$0.88	\$17.43	
		400W - HPS (CLOSED)	\$16.55	\$0.97	\$17.52	
		<= 60 W LED	\$9.50	\$0.08	\$9.58	
		<=60 W LED with 15A 120 V outlet	\$10.00	\$0.11	\$10.11	
Large Power Transmission Coal Mine (LPT-CM)	303	<u>Distribution Component</u>				
		Basic Charge	\$4,900.00		\$4,900.00	
		Demand Charge	\$1.25/NCP Billing kW		\$1.25/NCP Billing kW	
		<u>Power Supply Component</u>				
		Demand Charge	\$19.90/CP Billing kW		\$19.90/CP Billing kW	
	Energy Charge	\$0.03127 kWh	\$0.003038	\$0.034308 kWh		

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
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Date Issued: December 18, 2024

Date Effective: January 1, 2025

By: 

Title: Chief Executive Officer
 Docket No. 10014-238-CP-24

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC


Tariff No. 10
~~3rd~~ 5th Revised Sheet No. 3
 Cancels ~~3rd~~ 4th Revised Sheet No. 3

TARIFF RATE RIDER							
- continued -							
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2024 COPA*	2025 COPA*	Total Rate	
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential</u> <u>Basic Charge</u> Single-Phase	\$40.00			\$40.00	
		Three-Phase	\$45.00			\$45.00	
		<u>Energy Charge</u> On Peak kWh	\$0.113000	(\$0.000196)	\$0.005140	\$0.112804	\$0.118140
		Off Peak kWh	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804	\$0.069140
	RTO3/RTF3 STO3/STF3	<u>Residential</u> <u>Basic Charge</u> Three-Phase	\$45.00			\$45.00	
		<u>Energy Charge</u> On Peak kWh	\$0.113000	(\$0.000196)	\$0.005140	\$0.112804	\$0.118140
		Off Peak kWh	\$0.064000	(\$0.000196)	\$0.005140	\$0.063804	\$0.069140
		<u>Basic Charge</u> <u>Demand Charge (NCP)</u>	\$200.00			\$200.00	
		LTT/LTTC Transmission Delivery/kW	\$0.77			\$0.77	
		LTS/LTSC Substation Delivery/kW	\$1.87			\$1.87	
Large Power Time of Use (LP-TOU)	LTP/LTPC Distribution Primary Delivery/kW	Distribution Secondary Delivery/kW	\$6.02			\$6.02	
		LTD/LTDC Delivery/kW	\$6.22			\$6.22	
	<u>Wholesale Rate Component</u> <u>Fixed Charge per CP kW during</u> <u>On Peak Periods</u>	Transmission Delivery/kW	\$19.69			\$19.69	
		Substation Delivery/kW	\$20.07			\$20.07	
		Distribution Primary Delivery/kW	\$20.50			\$20.50	
		Distribution Secondary Delivery/kW	\$21.17			\$21.17	
		<u>Energy Charge</u> Transmission Delivery/kWh	\$0.031120	(\$0.002377)	\$0.002402	\$0.028743	\$0.033522
	Distribution Primary Delivery/kWh	Substation Delivery/kWh	\$0.031730	(\$0.001661)	\$0.000657	\$0.030069	\$0.032387
		Distribution Secondary Delivery/kWh	\$0.032410	(\$0.000196)	\$0.005140	\$0.032214	\$0.037550
		Distribution Secondary Delivery/kWh	\$0.033450	(\$0.000196)	\$0.005140	\$0.033254	\$0.038590
<u>Distribution Component</u> Basic Charge		\$1,000.00			\$1,000.00		
Large Power Transmission CBM (LPT-CBM)	460 465	Demand Charge	\$2.80/NCP Billing kW			\$2.80/NCP Billing kW	
		<u>Power Supply Component</u> Demand Charge	\$19.99/CP Billing kW			\$19.99/CP Billing kW	
		Energy Charge	\$0.031220	(\$0.002245)	\$0.002308	\$0.028975	\$0.033528

Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.
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Date Issued: ~~November 1, 2024~~ December 18, 2024

Date Effective: January 1, 202425

By: 

Title: Chief Executive Officer
 Docket No. 10014-233-CP-223 10014-238-CP-24

THE WYOMING PUBLIC SERVICE COMMISSION

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 10
 5th Revised Sheet No. 3
 Cancels 4th Revised Sheet No. 3

TARIFF RATE RIDER							
- continued -							
Class	Rate Code	Billing Unit	2020 Approved Base Rate	2025 COPA*	Total Rate		
General Service Time of Use (GS-TOU)	GTO1/GTF1 CTO1/CTF1 GTO3/GTF3 CTO3/CTF3	<u>Non-Residential</u> <u>Basic Charge</u> Single-Phase	\$40.00		\$40.00		
		Three-Phase	\$45.00		\$45.00		
		<u>Energy Charge</u> On Peak kWh	\$0.113000	\$0.005140	\$0.118140		
		Off Peak kWh	\$0.064000	\$0.005140	\$0.069140		
		<u>Residential</u> <u>Basic Charge</u> Three-Phase	\$45.00		\$45.00		
		<u>Energy Charge</u> On Peak kWh	\$0.113000	\$0.005140	\$0.118140		
	Large Power Time of Use (LP-TOU)	RTO3/RTF3 STO3/STF3	Off Peak kWh	\$0.064000	\$0.005140	\$0.069140	
		Large Power Transmission CBM (LPT-CBM)	460 465	<u>Basic Charge</u>	\$200.00		\$200.00
				<u>Demand Charge (NCP)</u> Transmission Delivery/kW	\$0.77		\$0.77
Substation Delivery/kW				\$1.87		\$1.87	
Distribution Primary Delivery/kW				\$6.02		\$6.02	
Distribution Secondary Delivery/kW				\$6.22		\$6.22	
<u>Wholesale Rate Component</u> <u>Fixed Charge per CP kW during</u> <u>On Peak Periods</u> Transmission Delivery/kW				\$19.69		\$19.69	
Substation Delivery/kW				\$20.07		\$20.07	
Distribution Primary Delivery/kW				\$20.50		\$20.50	
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<u>Energy Charge</u> Transmission Delivery/kWh	\$0.031120			\$0.002402	\$0.033522		
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Large Power Transmission CBM (LPT-CBM)	460 465	<u>Distribution Component</u> Basic Charge	\$1,000.00		\$1,000.00		
		Demand Charge	\$2.80/NCP Billing kW		\$2.80/NCP Billing kW		
		<u>Power Supply Component</u> Demand Charge	\$19.99/CP Billing kW		\$19.99/CP Billing kW		
		Energy Charge	\$0.031220	\$0.002308	\$0.033528		

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