Original Sheet No. 41

Rate Schedule: Small Power Production (SPP)

## **APPLICABILITY**

Applicable to residential customers of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

## **AVAILABILITY**

Available within the certificated territory of Powder River Energy Corporation.

### TYPE OF SERVICE

Single-phase, 60 cycles, at Seller's standard secondary voltage, which is being supplied at the existing service entrance.

### **RATE**

The Corporation shall pay the customer for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, sheet number 1C.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA).

#### MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

#### TRANSFORMATION CHARGE

When more than 15 kVa of transformer capacity is required, a monthly charge of \$1.00 per kVa for each kVa greater than 15 kVa shall be required.

# PARALLEL OPERATION

Interconnection of the customer's generation with Corporation's system will be permitted only under the terms of a contract between customer and the Corporation. Such contract will include but not be limited to the following:

1. The customer shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the customer's facilities.

Issued by
Michael E. Easley, Chief Executive Officer

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2. The customer shall provide a lockable disconnect switch to isolate the customer's generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the customer's facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering, required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the customer and subject to the approval of the Corporation.

- 3. The Corporation shall provide an additional meter base to measure the customer's total generation independently from the customer's load.
- 4. The customer shall be allowed to serve his own load where practical.
- 5. Except for the metering, the customer shall own and maintain all facilities on the customer's side of a single point of delivery as specified by the Corporation. The customer's system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

Issued by
Michael E. Easley, Chief Executive Officer

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