

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. **789**

4th Revised Original Sheet No. 1
 Cancels 3rd Revised Sheet No. 4

TARIFF RATE RIDER						
Class	Billing Unit	2014	2017	2016	2016 Adj.	
		Base Rate		COPA- *	Rate-Tariff	
Residential (A)	<u>Basic Charge</u>					
	200 Amps and Under	\$22.50	\$25.00		\$22.50	
	Over 200 Amps	\$27.50	\$30.00		\$27.50	
	\$/kWh - All kWh	\$0.07108	\$0.07862	\$0.003338	\$0.074418	
Residential Seasonal (A)	<u>Basic Charge</u>					
	200 Amps and Under	\$270.00	\$300.00		\$270.00	
	Over 200 Amps	\$330.00	\$360.00		\$330.00	
	\$/kWh - All kWh	\$0.07108	\$0.07862	\$0.003338	\$0.074418	
Residential Time of Day (TOD)	<u>Basic Charge</u>					
	200 Amps and Under	\$22.50	\$25.00		\$22.50	
	Over 200 Amps	\$27.50	\$30.00		\$27.50	
		<u>\$/kWh</u>				
		<u>September-May</u>				
		All kWh - On Peak	\$0.07438	\$0.08192	\$0.003338	\$0.077718
		All kWh - Off Peak	\$0.05000	\$0.05754	\$0.003338	\$0.053338
	<u>June-August</u>					
	\$/kWh - All kWh	\$0.07108	\$0.07862	\$0.003338	\$0.074418	
Residential Heat Rate (RHR)	<u>Basic Charge</u>					
	200 Amps and Under	\$25.00	\$27.50		\$25.00	
	Over 200 Amps	\$30.00	\$32.50		\$30.00	
		\$/kWh - All kWh	\$0.07108	\$0.07862	\$0.003338	\$0.074418
		<u>October - April</u>				
	Heat Credit per kWh of Electric Resistant Heat		\$0.03361		\$0.03361	

* Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: ~~January 27, 2016~~ September 30, 2016

Date Effective: ~~January 10, 2017~~ _____

By: 

Title: Chief Executive Officer

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 7 8 9

3rd Revised Original Sheet No. 1A
 Cancels 2nd Revised Sheet No. 1A

TARIFF RATE RIDER				
- continued -				
Class	Billing Unit	2014 2017 Base Rate	2016 COPA *	2016 Adj. Rate Tariff
General Service (GS)	<u>Basic Charge</u>			
	Single-Phase	\$30.00 \$35.00		\$30.00
	Three-Phase	\$35.00 \$40.00		\$35.00
	\$/kWh - All kWh	\$0.07108 \$0.07862	\$0.003338	\$0.074418
Large Power (LP)	<u>Basic Charge</u>	\$132.50 \$150.00		\$132.50
	<u>\$/kWh</u>			
	First 200 kWh/mon/kW	\$0.06170 \$0.06642	\$0.003338	\$0.065038
	Excess kWh/mon	\$0.04170 \$0.04642	\$0.003338	\$0.045038
	<u>\$/kW</u>			
	First 50 kW	\$2.75 \$3.00		\$2.75
	Excess kW	\$5.45 \$6.00		\$5.45
Irrigation (I)	\$/kWh - All kWh	\$0.06680 \$0.07750	\$0.003338	\$0.070138
	Annual Charge / H.P.	\$18.50 \$20.75		\$18.50
Outdoor Lighting (OL)	<u>\$/Month</u>			
	175W - MV	\$8.20 \$9.00	\$0.27	\$8.47
	100W - HPS	\$8.20 \$9.00	\$0.17	\$8.37
Street Lighting (SL)	<u>\$/Month</u>			
	175W - MV	\$8.20 \$9.00	\$0.27	\$8.47
	400W - MV	\$14.65 \$16.00	\$0.57	\$15.22
	150W - HPS	\$8.20 \$9.00	\$0.26	\$8.46
	400W - HPS	\$14.65 \$16.00	\$0.63	\$15.28
Large Power Transmission Coal Mine (LPT-CM)	<u>Distribution Component</u>			
	Basic Charge	\$600.00 \$1,000.00		\$600.00
	Demand Charge	\$0.80 \$0.88/NCP kW		\$0.80/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$13.33 \$14.97 /NCP kW		\$13.33/NCP kW
	Energy Charge	\$0.02744 \$0.02971	\$0.005675	\$0.033085

* Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: January 27, 2016 September 30, 2016

Date Effective: January 10, 2017 _____

By: 

Title: Chief Executive Officer

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 7 8 9

3rd Revised Original Sheet No. 1B
 Cancels 2nd Revised Sheet No. 1B

TARIFF RATE RIDER				
-continued-				
Class	Billing Unit	2014 2017 Base Rate	2016 COPA- *	2016 Adj. Rate Tariff
Large Power Transmission General (LPT-G)	<u>Distribution Component</u>			
	Basic Charge	\$600.00		\$600.00
	Demand Charge	\$0.70/NCP kW		\$0.70/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$16.99 \$18.10/CP kW		\$16.99/CP kW
	Energy Charge	\$0.02772 \$0.02921	(\$0.003964)	\$0.031684
General Service CBM (GS-CBM)	<u>Basic Charge</u>			
	Single-Phase	\$35.00		\$35.00
	Three-Phase	\$40.00		\$40.00
	\$/kWh - All kWh	\$0.08400 \$0.10280	\$0.003338	\$0.087338
Large Power CBM (LP-CBM)	<u>Basic Charge</u>			
	Secondary Delivery	\$142.50 \$152.50		\$142.50
	Primary Delivery	\$177.50 \$187.50		\$177.50
	<u>\$/kWh</u>			
	First 200 kWh/mon/kW	\$0.05969 \$0.07430	\$0.003338	\$0.063028
	Excess kWh/mon	\$0.03969 \$0.05430	\$0.003338	\$0.043028
	<u>\$/kW</u>			
First 50 kW	\$3.20 \$3.40		\$3.20	
Excess kW	\$7.20 \$7.40		\$7.20	
Large Power Transmission CBM (LPT-CBM)	<u>Distribution Component</u>			
	Basic Charge	\$1,000.00		\$1,000.00
	Demand Charge	\$1.50/NCP kW		\$1.50/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$16.99 \$18.10/CP kW		\$16.99/CP kW
	Energy Charge	\$0.02772 \$0.02921	(\$0.003964)	\$0.031684

* Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: January 27, 2016 September 30, 2016

Date Effective: January 10, 2017 _____

By: 

Title: Chief Executive Officer

THE PUBLIC SERVICE COMMISSION OF WYOMING

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WY PSC

Tariff No. 7 8 9

5th Revised Original Sheet No. 1C
 Cancels 4th Revised Sheet No. 1C

TARIFF RATE RIDER				
-continued-				
Class	Billing Unit	2014 2017 Base Rate	2016 COPA *	2016-Adj. Rate-Tariff
Large Power Compression CBM (LPC-CBM)	Distribution Component			
	Basic Charge	\$600.00		\$600.00
	Demand Charge—Trans	\$1.05/NCP-kW		\$1.05/NCP-kW
	Demand Charge—Primary	\$3.66/NCP-kW		\$3.66/NCP-kW
	Power Supply Component			
	Demand Charge -Energy Charge	Special Contract Special Contract		Special Contract Special Contract
Idle Line Retention (IS)	Basic Charge-Monthly			-
	Residential/Seasonal	\$15.00		\$15.00
	Irrigation	\$15.00		\$15.00
	General Service	\$18.00		\$18.00
	General Service CBM	\$35.00		\$35.00
	Large Power Large Power CBM	\$79.00 \$100.00		\$79.00 \$100.00
Green Tag (GT)	One block equivalent to the environmental attributes of 100 kWh of renewable energy	\$0.20		\$0.20
Small Power Production (SPP)	\$/kWh on all kWh generated per month	\$0.0135		\$0.0135

The Idle Service Schedule (IS) is a monthly charge with no energy usage.
 Rate Schedules are subject to monthly minimums as stated on the individual rate schedule sheet.

* Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: ~~January 27, 2016~~ September 30, 2016

Date Effective: ~~January 10, 2017~~ _____

By: 

Title: Chief Executive Officer

Rate Schedule: Residential (A)

APPLICABILITY

Applicable to Residential ~~customers~~members of the Corporation for all residential and seasonal uses requiring less than 50 kVa of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under: ~~\$22.50~~ ~~\$25.00~~ per month

Basic Charge – Service over 200 amps: ~~\$27.50~~ ~~\$30.00~~ per month

Energy Charge: All kWh per month at ~~\$0.071080~~ ~~\$0.07862~~ per kWh

SEASONAL USAGE RATE

Seasonal ~~customers~~members will be billed annually for the basic charge and all energy usage.

Basic Charge – Service 200 amps and under: ~~\$270.00~~ ~~\$300.00~~ per year

Basic Charge – Service over 200 amps: ~~\$330.00~~ ~~\$360.00~~ per year

Energy Charge: All kWh per year at ~~\$0.071080~~ ~~\$0.07862~~ per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly or annual billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

Rate Schedule: Residential (A)

TERMS OF PAYMENT

If the Payment for electric service ~~must beis not~~ received in ~~one of~~ the Corporation's offices ~~via~~ U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing statement, ~~or~~ the bill shall be deemed ~~past due~~delinquent and a late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1½%) penalty will be added to the monthly billed amount.

The basic charge and energy charges for Seasonal ~~customers~~members will be due and payable on an annual basis in the month of October or when service is disconnected.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

~~1610014-1776-CT-16~~

Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-~~

Rate Schedule: Residential Time of Day (TOD)

APPLICABILITY

Applicable to Residential ~~customers~~members of the Corporation where ~~customer~~member has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: ~~\$22.50~~ \$25.00 per month
Basic Charge – Service over 200 amps: ~~\$27.50~~ \$30.00 per month

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) ~~\$0.074380~~ \$0.08192 per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Off-peak usage (10:01 p.m. to 7:59 a.m.) ~~\$0.050000~~ \$0.05754 per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

June through August:

All kWh per month ~~\$0.071080~~ \$0.07862 per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

CYCLE BILLING

~~NORMAL BILLING IS CONDUCTED IN FOUR CYCLES, IT IS THE INTENT OF THE CORPORATION TO BILL THE TIME OF DAY CUSTOMERS IN THE THIRD CYCLE; HOWEVER, THE CORPORATION WILL~~

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 789

Original Sheet No. 4

Rate Schedule: Residential Time of Day (TOD)

RESERVE THE PRIVILEGE TO MODIFY THE BILL CYCLE AS IT DEEMS NECESSARY.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

~~1610014-1767-CT-16~~

Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-~~

Rate Schedule: Residential Time of Day (TOD)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the Payment for electric service ~~must be~~ ~~is not~~ received in ~~one of~~ the Corporation's offices ~~via~~ U.S. mail, electronically, or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing statement, ~~or~~ the bill shall be deemed ~~past due~~ ~~delinquent~~ and a ~~late payment charge as stated in~~ Section IV – Rate Schedule, ~~one and one-half percent (1½%) penalty~~ will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The ~~member~~ ~~Customer~~ will be required to install Corporation approved storage heating equipment.
3. ~~The Customer must contract for the rate for a minimum of three (3) years.~~
4. ~~The rate contract may be cancelled by agreement of both parties. If the contract is cancelled, the Customer is no longer qualified to receive service under this rate except by consent of the program manager.~~
35. The ~~Customer~~ ~~member~~ will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
46. The storage heater equipment will be installed to the standards set by the Corporation.
57. The ~~member~~ ~~Customer~~, prior to signing the contract, must be current on his/her bill.
68. Budget billing will not be available until the ~~member~~ ~~Customer~~ has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

Rate Schedule: Residential Heat Rate (RHR)

APPLICABILITY

Applicable to Residential ~~customers~~members of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads. This rate is not available to Residential Time-of-Day (TOD) ~~customers~~members.

~~Customers~~Members taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: ~~\$25.00~~ \$27.50 per month
Basic Charge – Service over 200 amps: ~~\$30.00~~ \$32.50 per month

Energy Charge: All kWh per month at ~~\$0.071080~~ \$0.07862 per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Heat Credit: \$0.03361 per kWh of electric resistant heat usage during the months of October through April.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 23, 2015~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2016-2017~~

Effective: ~~January 10,~~

~~1610014-1776-CT-16~~

Dkt. No. ~~10014-166-CT-15~~ ~~10014-168-CR-~~

Rate Schedule: Residential Heat Rate (RHR)

TERMS OF PAYMENT

If the Payment for electric service ~~must be~~ **not** received in ~~one of~~ the Corporation's offices **via U.S. mail, electronically, or at** one of the banking institutions that offer the Corporation's bill paying service **by within twenty (20) days of** the ~~delinquent after~~ billing date shown on the billing statement or the bill shall be deemed ~~delinquent past due~~ and a **late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1½%) penalty** will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The **Customermember** must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The **Customermember** will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The **Customermember** will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The **Customermember**, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.
6. Budget billing will not be available until the **Customermember** has twelve (12) months of usage and billing history under this rate schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~November 23, 2015~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2016-2017~~

Effective: ~~January 10,~~

~~1610014-1776-CT-16~~

Dkt. No. ~~10014-166-CT-15~~ ~~10014-168-CR-~~

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial, single-phase, or three-phase ~~consumers~~ members requiring less than 50 kVa of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower(10 HP).

RATE

Basic Charge – Single-Phase: ~~\$30.00~~ \$35.00 per month

Basic Charge – Three-Phase: ~~\$35.00~~ \$40.00 per month

Energy Charge: All kWh per month at ~~\$0.071080~~ \$0.07862 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the Payment for electric service ~~must be~~ is not received in one of the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by within twenty (20) days of the delinquent after billing date shown on the billing statement

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ January 27, 2016 ~~September 30, 2016~~
2014 January 10, 2017

Effective: ~~May 10,~~

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~789~~

Original Sheet No. 8

Rate Schedule: General Service (GS)

~~or~~ the bill shall be deemed ~~delinquent~~past due and a ~~late payment charge as stated in Section IV – Rate Schedule, - one and one-half percent (1½%) penalty~~ will be added to the monthly billed amount.

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Michael E. Easley, Chief Executive Officer

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~~2014~~ ~~January 10, 2017~~

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~~1610014-1776-CT-16~~

Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-~~

Rate Schedule: General Service (GS)

~~CUSTOMERMEMBER'S RESPONSIBILITY~~

The ~~Customermember~~ shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the ~~Customermember~~. The ~~Customermember~~ shall also provide a suitable means to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the ~~Customermember~~'s system, the ~~Customermember~~ may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~
~~2014~~ ~~January 10, 2017~~

Effective: ~~May 10,~~

~~1610014-1776-CT-16~~

Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-~~

Rate Schedule: Large Power (LP)

APPLICABILITY

Applicable to **customersmembers** requiring 50 kVa or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge: ~~\$132.50~~ **\$150.00** per month
Demand Charge:
 First 50 kW of Billing Demand per month at ~~\$2.75~~ **\$3.00** per kW
 Excess kW of Billing Demand per month at ~~\$5.45~~ **\$6.00** per kW
Energy Charge:
 First 200 kWh per month per kW of Billing Demand at ~~\$0.061700~~ **\$0.06642** per kWh
plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.
 Excess kWh per month at ~~\$0.041700~~ **\$0.04642** per kWh
plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the **Customermember** for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the **Customermember** to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety percent

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Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ **September 30, 2016** Effective: ~~May 10, 2014~~ **January 10, 2017**

Dkt. No. ~~10014-145-CR-13~~ **10014-168-CR-16** ~~10014-1776-CT-16~~

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~7~~ **89**

Original Sheet No. 10

Rate Schedule: Large Power (LP)

(90%) at the metering point. During any period that the measured power factor is less than ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured

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Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ **September 30, 2016** Effective: ~~May 10, 2014~~ ~~January 10, 2017~~

Dkt. No. ~~10014-145-CR-13~~ **10014-168-CR-16** ~~10014-1776-CT-16~~

Rate Schedule: Large Power (LP)

power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

~~If the P~~payment for electric service ~~is not must be~~ received in ~~one of~~ the Corporation's offices ~~via U.S. mail, electronically,~~ or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the billing date shown on the delinquent after~~ billing ~~date shown on the billing~~ statement, ~~or~~ the bill shall be deemed ~~delinquent past due~~ and a ~~late payment charge as stated in Section IV – Rate Schedule, one and one half percent (1½%) penalty~~ will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase ~~unless extenuating circumstances warrant further consideration by the Corporation.~~
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the ~~customer member~~ and shall be furnished and maintained by the ~~customer member~~.
3. Where service is delivered at standard primary distribution voltage, PRECorp may allow primary metering based on its determination of what is in the Corporation's best long-term needs and future expansion possibilities.
4. Where service is delivered at standard primary distribution voltage, a transformation credit shall be applied to the ~~customer member~~'s monthly bill. The credit shall be \$0.40 per kVa of contract capacity. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

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Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-16~~ ~~10014-1776-CT-16~~

Rate Schedule: Large Power (LP)

CUSTOMERMEMBER'S RESPONSIBILITY

The Customermember shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customermember, and to provide a suitable means for the eustomermember to

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Rate Schedule: Large Power (LP)

disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the Customermember's system, the Customermember may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Irrigation (I)

APPLICABILITY

Applicable to seasonal irrigation ~~customers~~ members.

AVAILABILITY

Available on the Corporation's distribution lines having adequate capacity for service and are within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge: ~~\$18.50~~ \$20.75 per HP per year

Energy Charge: All kWh used per season at ~~\$0.066800~~ \$0.07750 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of \$2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of ~~\$0.066800~~ \$0.07750 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34~~used.~~

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER

The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR

The ~~Customer~~ member will maintain a power factor of not less than ninety percent (90%). The Corporation reserves the right to measure power factor at any time. If measured power factor at the ~~Customer~~ member's meter is less than ninety percent (90%), the ~~Customer~~ member will be required, upon sixty (60) days written notice, to correct such power factor to at least ninety percent (90%).

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be ~~\$18.50~~ \$20.75 per connected horsepower,

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~7-89~~

Original Sheet No. 13

Rate Schedule: Irrigation (I)

but in no case less than ~~\$138.75~~ \$155.63 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

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Rate Schedule: Irrigation (I)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the Customer/member and shall be furnished and maintained by the Customer/member.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

If the Payment for electric service must be is not received in one of the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by within (20) days of the delinquent after billing date shown on the billing statement, or the bill shall be deemed delinquent past due and a late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1½%) penalty will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation ~~customers~~members who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The ADDS-LIGHT package shall consist of ~~either a 175-watt mercury vapor lighting unit or~~ a 100-watt high-pressure sodium lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor	\$8.20 -\$9.00 per month <u>Closed</u>
400 W. Mercury Vapor	\$16.00 per month <u>Closed</u>
100 W. High Pressure Sodium	\$8.20 -\$9.00 per month <u>Closed</u>
150 W. High Pressure Sodium	\$9.00 per month <u>Available</u>
400 W. High Pressure Sodium	\$16.00 per month <u>Closed</u>

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

The Corporation will repair or replace an inoperative unit as soon as practicable after receiving official notice from the ~~customer~~member of the inoperative unit. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than three regular business working days after the Corporation has received official notice of the inoperative condition. After this time, a discount of \$0.15 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

TERMS OF PAYMENT

~~If the P~~payment for electric service ~~is not must be~~ received in ~~one of~~ the Corporation's ~~offices via~~ U.S. mail, electronically, or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing statement, ~~or~~ the bill shall be deemed ~~past due~~delinquent and a ~~late payment charge as stated in~~

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P.O. Box 930
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Original Sheet No. 15

Rate Schedule: Outdoor Lighting (OL)

~~Section IV – Rate Schedule, one and one-half percent (1½%) penalty~~ will be added to the monthly billed amount.

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Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an ADDS-LIGHT unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the ~~customer~~member or for non-payment shall permit the Corporation to refuse subsequent ADDS-LIGHT service to the same ~~member~~customers.

RULES AND REGULATIONS

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Rate Schedule: Street Lighting (SL)

APPLICABILITY

Applicable to unmetered, photo-electric controlled outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available in the incorporated towns and villages within the certificated territory of Powder River Energy Corporation, where an elected or appointed official has the authority to execute contracts and pay bills. Also available to platted and approved subdivisions where a legal entity exists to execute contracts and pay bills.

RATE

Lamp size

<u>100 W. High Pressure Sodium</u>	\$9.00 <u>\$9.00 per month</u> <u>Closed</u>
150 W. High Pressure Sodium	\$8.20 <u>\$9.00 per month</u> <u>Closed</u>
175 W. Mercury Vapor	\$8.20 <u>\$9.00 per month</u> <u>Closed</u>
400 W. Mercury Vapor	\$14.65 <u>\$16.00 per month</u> <u>Closed</u>
400 W. High Pressure Sodium	\$14.65 <u>\$16.00 per month</u> <u>Available</u>

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the towns, villages or subdivisions. The total cost to install shall include both labor and materials.
3. The Corporation will install, own and operate the street lighting system. Performance contemplated hereunder includes the replacement of lamps, photo electric eyes and ballasts. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the ~~customer~~^{member}.
4. Mercury vapor lights will not be available for new installations.

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Rate Schedule: Street Lighting (SL)

Conditions of Service (con't)

5. The High Pressure Sodium light shall be considered the standard fixture provided by the Corporation under this tariff.
6. Upon receipt of notice from the ~~customer~~member of failure of a light to operate as provided, the Corporation shall have a reasonable time in which to make necessary repairs or replacements during working hours.
7. Exceptions to these conditions for service to facilitate pre-existing variations will be handled by a mutually agreeable contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the pPayment for electric service ~~must be~~is not received in ~~one of~~the Corporation's offices ~~via U.S. mail, electronically, or at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing ~~statement, card or~~ the bill shall be deemed ~~past due~~delinquent and a ~~late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1½ %) penalty~~ will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

APPLICABILITY

Applicable to coal mining ~~customers~~ **members** who take delivery of electric service at the Corporation's transmission voltage and is metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: ~~\$600.00~~ **\$1,000.00** per month

Demand Charge: ~~\$0.80~~ **\$0.88** per kW per month of maximum metered demand (NCP).

POWER SUPPLY COMPONENT

Demand Charge: ~~\$13.33~~ **\$14.97** per kW per month of maximum metered demand (NCP).

Energy Charge: ~~\$0.02741~~ **\$0.02971** per kWh per month **plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34**

ADDITIONAL CHARGES

Any amount authorized under the Corporation's applicable line extension policy shall be in addition to charges of this rate schedule.

DETERMINATION OF DEMAND CHARGE

The demand charge shall be calculated on the maximum kW demand established by the ~~member~~ **customer** for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the demand charge be less than sixty percent (60%) of the highest metered demand established during any of the immediately preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The ~~member~~ **Customer** agrees to maintain unity power factor as nearly as practicable. If at any time

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~7~~ **89**

~~1st Revised~~ **Original** Sheet No. **19**
~~Cancels Original Sheet No. 19~~

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

the measured power factor shall be less than ninety percent (90%), the Corporation may require the **memberCustomer** to take such corrective measures as necessary, including the installation of shunt capacitor

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Rate Schedule: Large Power Transmission Level – Coal Mines (LPT - CM)

at the load, to guarantee a power factor of not less than ninety percent (90%) at the ~~member~~ ~~Customer~~ metering point.

During any period that the measured power factor shall fall below ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty percent (60%) of the highest NCP billing demand established during any of the immediately preceding eleven (11) months plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the Ppayment for electric service ~~must beis not~~ received in ~~one of~~ the Corporation's offices ~~via U.S. mail, electronically,~~ or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing statement, ~~card or~~ the bill shall be deemed ~~past due~~delinquent and a ~~late payment charge as stated in Section IV – Rate Schedule, -one and one-half percent (1-1/2%) penalty~~ will be added to the monthly billed amount.

~~CUSTOMER~~MEMBER'S RESPONSIBILITY

- 1) The ~~member~~customer shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The ~~member~~customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system from the faults and over-currents in the system of the ~~member~~customer and to provide suitable means for the ~~member~~customer to disconnect from the system of the Corporation.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the ~~member~~customer's system, the ~~member~~customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

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Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the ~~member~~customer.

CHANGES IN ~~MEMBER'S~~CUSTOMER'S ELECTRICAL EQUIPMENT

In the event the ~~member~~customer shall make any substantial change in the original characteristics of its electrical service, the ~~member~~customer shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the ~~customer~~member making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the ~~member~~customer.

The ~~member~~customer, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his ~~her~~ or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Michael E. Easley, Chief Executive Officer

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

APPLICABILITY

Applicable to all ~~member~~customers who take delivery of electric service at the Corporation's transmission voltage and is metered at one point of delivery or as determined by the Corporation that have executed a contract for service with the Corporation. ~~Members~~Customers eligible for service under the LPT – Coal Mine rate, LPT – CBM rate or LPC – CBM rate are not eligible for service under this rate schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$600.00 per month
Demand Charge: \$0.70 per kW of NCP Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge: ~~\$16.99~~ \$18.10 per kW of CP Billing Demand per month
Energy Charge: ~~\$0.027720~~ \$0.029210 per kWh per month plus the COPA Factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's applicable line extension policy or defined in the contract for service shall be in addition to charges of this rate schedule.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the ~~member~~Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the contract for service.

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Wyoming PSC No. ~~7~~ **89**

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the ~~memberCustomer~~ coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The ~~memberCustomer~~ agrees to maintain unity power factor as nearly as practicable. If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the ~~memberCustomer~~ to take such corrective measures as necessary, including the installation of shunt capacitor at the load, to guarantee a power factor of not less than ninety percent (90%) at the ~~memberCustomer~~ metering point.

During any period that the measured power factor shall fall below ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty percent (60%) of the highest NCP billing demand established during any of the immediately preceding eleven (11) months plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

If the Ppayment for electric service ~~is not~~ must be received in one of the Corporation's offices ~~via~~ U.S. mail, electronically, or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing ~~statement, eard~~ or the bill shall be deemed ~~past due delinquent~~ and a ~~late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1 1/2%) penalty~~ will be added to the monthly billed amount.

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Rate Schedule: Large Power Transmission Level - General (LPT-G)

MEMBERCUSTOMER'S RESPONSIBILITY

- 1) The membercustomer shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The membercustomer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system from the faults and over-currents in the system of the membercustomer and to provide suitable means for the membercustomer to disconnect from the system of the Corporation.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the membercustomer's system, the customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the membercustomer.

CHANGES IN MEMBERCUSTOMER'S ELECTRICAL EQUIPMENT

In the event the membercustomer shall make any substantial change in the original characteristics of its electrical service, the membercustomer shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the membercustomer making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the membercustomer.

The membercustomer, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his/her or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: General Service - Coal Bed Methane (GS-CBM)

APPLICABILITY

Applicable to commercial, single-phase or three phase coal bed methane ~~memberseustomers~~ requiring less than 50 kVa of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10HP).

RATE

Basic Charge – Single-Phase: \$35.00 per month

Basic Charge – Three-Phase: \$40.00 per month

Energy Charge: All kWh per month at ~~\$0.084000~~ \$0.10280 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

~~If the p~~Payment for electric service ~~is not must be~~ received in ~~one of~~ the Corporation's offices ~~via~~ U.S. mail, electronically, or ~~at~~ one of the banking institutions that offer the Corporation's bill paying service ~~by within twenty (20) days of the delinquent after~~ billing date shown on the billing statement, ~~or~~ the bill shall be deemed ~~past due delinquent~~ and a ~~late payment charge as stated in~~ Section IV – Rate Schedule, one and one half percent (1½%) penalty will be added to the monthly

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Powder River Energy Corporation
P.O. Box 930
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Wyoming PSC No. ~~7~~89

Original Sheet No. 22

Rate Schedule: General Service - Coal Bed Methane (GS-CBM)

billed amount.

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Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-16~~ ~~10014-1776-CT-16~~

Rate Schedule: General Service - Coal Bed Methane (GS-CBM)

MEMBERCUSTOMER'S RESPONSIBILITY

The **memberCustomer** shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the **memberCustomer**. The **memberCustomer** shall also provide a suitable means to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the **memberCustomer**'s system, the **memberCustomer** may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: ~~September 3, 2013~~ ~~January 27, 2016~~ ~~September 30, 2016~~ Effective: ~~May 10, 2014~~ ~~January 10, 2017~~

Dkt. No. ~~10014-145-CR-13~~ ~~10014-168-CR-16~~ ~~10014-1776-CT-16~~

Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

APPLICABILITY

Applicable to Coal Bed Methane ~~member~~consumers requiring 50 kVa or more of transformer capacity. This rate is not applicable to CBM compression loads with individual motors of 1,000 HP or greater.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:

Secondary Delivery	\$142.50 \$152.50 per month
Primary Delivery	\$177.50 \$187.50 per month

Demand Charge:

First 50 kW of Billing Demand per month at	\$3.20 \$3.40 per kW
Excess kW of Billing Demand per month at	\$7.20 \$7.40 per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at	\$0.059690 \$0.07430 per kWh
---	--

~~plus the COPA Factor shown on Sheet 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.~~

Excess kWh per month at	\$0.039690 \$0.05430 per kWh
-------------------------	--

~~plus the COPA Factor shown on Sheet 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.~~

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the ~~member~~Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the ~~member~~~~customer~~ to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety percent (90%) at the metering point. During any period that the measured power factor is less than ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

- 1) The minimum monthly charge for service at secondary voltages will be specified in the Master Service Agreement, Exhibit A, of the contract.
- 2) The minimum monthly charge for service at primary voltages will be specified in a Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the pPayment for electric service is not must be received in one of the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by within twenty (20) days of the delinquent after billing date shown on the billing statement, or the bill shall be deemed past due delinquent and a late payment charge as stated in Section IV – Rate Schedule, one and one half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase unless extenuating circumstances warrant further consideration by the Corporation.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the member customer and shall be furnished and maintained by the member customer.

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

24.9/14.4 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, a memberCustomer may elect to receive service at standard primary distribution voltage.

1. To be eligible for service at standard primary distribution voltage, the member Customer must sign a Special Contract for Service containing the minimum term and identifying rates and terms for conditions for service. The Special Contract for Service shall estimate the maximum load required by the memberCustomer. Primary metered deliveries will have contracted limits as to the maximum load to be served. Additional load will require a new or revised Special Contract for Service.
2. A Load Analysis will be required prior to entering any agreements to ensure the memberCustomer's additional loads can be served on the system, and identify any special operating conditions that may be required.
3. MemberCustomer wheeling, with or without compensation, will not be permitted.
4. At primary metered facilities that serve memberCustomer-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The memberCustomer will pay for the initial cost of this system.
5. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
6. Where service is delivered at standard primary distribution voltage, the following discounts will apply to the memberCustomer's monthly bill:

Primary Service Discount – Demand:	
Per kW of Billing Demand per month at	\$ (0.43) per kW
Primary Service Discount – Energy:	
Per total energy billed each month	3 % discount

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

MEMBERCUSTOMER'S RESPONSIBILITY

For services at secondary voltages, the **memberCustomer** shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the **memberCustomer**, and to provide a suitable means for the **memberCustomer** to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the **memberCustomer**'s system, the **memberCustomer** may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Dkt. No. ~~10014-145-CR-13~~ **10014-168-CR-16** ~~10014-1776-CT-16~~

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

APPLICABILITY

Applicable to Coal Bed Methane **membercustomers** requiring 1,000 kVa or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69 kV) metered at one point of delivery and who have entered into a Special Contract for Service. **This rate is not applicable to compression loads with individual motors of 1,000 HP or greater.** The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69 kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge	\$1,000.00 per month
Demand Charge:	\$1.50 per kW of NCP Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge:	\$16.99 \$18.10 per kW of CP Billing Demand per month
Energy Charge:	\$0.027720 \$0.029210 per kWh per month <u>plus the COPA</u>

Factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the **memberCustomer** for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

The CP Billing Demand shall be the maximum kilowatt demand established by the ~~member~~ **Customer** coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety-five percent (95%), the Corporation may require the memberCustomer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety-five percent (95%) at the metering point. During any period that the measured power factor is less than ninety-five percent (95%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety-five percent (95%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

If the payment for electric service is not must be received in one of the Corporation's offices via U.S. mail, electronically, or at one of the banking institutions that offer the Corporation's bill paying service by within twenty (20) days of the delinquent after billing date shown on the billing statement, or the bill shall be deemed past due delinquent and a late payment charge as stated in Section IV – Rate Schedule, one and one half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The memberCustomer will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing PRECorp transmission line including, but not limited to, the following: easement, existing line modifications, load break GOAB switch, metering structure and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Flow Analysis will be required prior to entering into any agreements to ensure the memberCustomer's additional loads can be served on the system and to identify any special

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~7~~ **89**

Original Sheet No. 29

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

operating conditions that may be required

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Dkt. No. ~~10014-145-CR-13~~ **10014-168-CR-16** **10014-1776-CT-16**

Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

3. For the joint development of a new substation, the memberCustomer will be responsible to enter into a Special Contract defining the shared costs and term of the memberCustomer's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the memberCustomer and shall be furnished and maintained by the memberCustomer.

MEMBERCUSTOMER'S RESPONSIBILITY

The memberCustomer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the memberCustomer, and to provide a suitable means for the memberCustomer to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the memberCustomer's system, the memberCustomer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Large Power Compression – Coal Bed Methane (LPC-CBM)

APPLICABILITY

Applicable to Coal Bed Methane customers who have compression loads with individual motors of 1,000 HP or greater who take delivery of electric service after January 10, 2006 at either the Cooperative's transmission voltage (69 kV) metered at one point of delivery or the Cooperative's distribution primary voltage where the customer owns the final distribution transformation equipment or where the customer has requested that multiple points of delivery be metered at a single primary metering location and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

This rate schedule will apply only to CBM compression loads with individual motors of 1,000 hp or greater. Customers with a mix of loads on a single Primary Service meter or Transmission Service meter that include both compression and non-compression loads will be subject to sub-metering to identify the loads to which this rate applies. Non-compression and compression loads with individual motors less than 1,000 HP will be served under either the Large Power-CBM or the Large Power Transmission-CBM rate schedules.

AVAILABILITY

At available transmission or distribution primary voltages within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$600.00 per month
Demand Charge @ Transmission Delivery: \$1.05 per kW of Billing Demand per month
Demand Charge @ Distribution Primary Delivery: \$3.66 per kW of Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge Per kW of Billing Demand per month as identified in the Special Contract for Service
Energy Charge Per kWh per month as identified in the Special Contract for Service

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~~Rate Schedule: Large Power Compression – Coal Bed Methane (LPC-CBM)~~

~~DETERMINATION OF BILLING DEMAND (kW)~~

~~The Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest metered demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.~~

~~POWER FACTOR ADJUSTMENT~~

~~If at any time the measured power factor shall be less than ninety five percent (95%), the Corporation may require the customer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety five percent (95%) at the metering point. During any period that the measured power factor is less than ninety five percent (95%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety five percent (95%), to determine the billing demand.~~

~~MINIMUM MONTHLY CHARGE~~

~~The minimum monthly charge will be as specified in the Special Contract for Service.~~

~~BILLING ADJUSTMENT~~

~~This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.~~

~~ADDITIONAL CHARGES~~

~~Any amount authorized under the Corporation's CBM line extension policy shall be in addition to charges of this rate schedule.~~

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~~Rate Schedule: Large Power Compression—Coal Bed Methane (LPC-CBM)~~

~~TERMS OF PAYMENT~~

~~Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.~~

~~CONDITIONS OF SERVICE~~

- ~~1. The Customer will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing PRECorp transmission line including, but not limited to, the following: easement, existing line modifications, load break GOAB switch, metering structure and dead end structure plus any other necessary modifications to the existing transmission line.~~
- ~~2. A Load Flow Analysis will be required prior to entering into any agreements to ensure the customer's additional loads can be served on the System, and identify any special operating conditions that may be required.~~
- ~~3. For the joint development of a new substation, the Customer will be responsible to enter into a Special Contract for Service defining the shared costs and term of the Customer's need.~~
- ~~4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the transmission system of the customer and shall be permitted, furnished and maintained by the customer.~~

~~CUSTOMER'S RESPONSIBILITY~~

~~The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over currents in the system of the Customer, and to provide a suitable means for the Customer to disconnect from the system of the Corporation.~~

~~When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.~~

~~RULES AND REGULATIONS~~

~~Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.~~

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Rate Schedule: Billing Adjustments (BA)

I. COST OF POWER ADJUSTMENTS (COPA)

APPLICABILITY

The Corporation shall adjust its ~~members~~ ~~customers~~' electric bills in accordance with the following Cost of Power Adjustment (COPA) factor as applicable to the rate class or group of rate classes.

CALCULATION OF COST OF POWER ADJUSTMENT (COPA) FACTOR

On an annual basis, the Corporation will file an application to establish a Cost of Power Adjustment (COPA) factor to be included in its Tariffs effective in January of each calendar year. The COPA factor for each rate class or group of rate classes will be determined by dividing the estimated over- or under- recovery of projected purchased power cost for the rate class or group by its projected annualized sales. The amount of any over- or under- recovery projected for the upcoming year will be adjusted for any over- or under- recovery from the most recent twelve month true-up period.

PURCHASED POWER COST DETERMINATION

The estimated purchased power cost for each upcoming year will be determined by projecting total system energy and demand requirements and applying the appropriate wholesale rate to the projected purchases. Fixed charges and other miscellaneous charges and credits that are part of the wholesale power bill will be included in the determination of the purchased power cost.

The purchased power cost for the LPT-CM, LPT-G and LPT-CBM rate classes will be determined based on the projected demand and energy requirements for each class. Fixed charges and other miscellaneous charges and credits will be allocated to these rate classes based on projected coincident peak demand. The LPC-CBM rate class is served under a special wholesale rate from Basin Electric and its power cost will be direct pass-on. Once the purchased power costs have been determined for the LPT-CM, LPT-G, LPT-CBM and the LPC-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

DETERMINATION OF TRUE-UP PERIOD

The true-up period used to accumulate any over- or under-recovery of purchased power cost associated with the COPA shall be the previous twelve month period ending in September of each year. The balance of any over- or under- recovery in the true-up period will be amortized over the twelve month billing period starting in January of the following year.

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Rate Schedule: Billing Adjustments (BA)

CALCULATION OF OVER- OR UNDER-RECOVERY IN THE TRUE-UP PERIOD

The actual purchased power cost for the LPT-CM, LPT-G and LPT-CBM rate classes for each of the twelve months in the true-up period will be determined based on the energy sales to each rate class (adjusted for losses) and each rate class's contribution to the system's coincident peak. The appropriate wholesale rate will be applied to the purchases allocated to each of the rate classes. Fixed charges and other miscellaneous charges and credits will be allocated to the various rate classes based on its actual coincident peak demand. The LPC-CBM rate class is served under a special wholesale rate from Basin Electric and its power cost will be direct pass-on. Once the purchased power costs have been determined for the LPT-CM, LPT-G, LPT-CBM and the LPC-CBM rate classes, the remaining power cost will be assigned to all the other remaining rate classes.

The power cost recovered through the retail billing of sales in the true-up period will be determined for each rate class or group of rate classes based upon the actual kWh sold in each month multiplied by the base power cost in the rate class's retail rates. The power cost recovered in the base rates will be compared to the actual purchased power cost to determine any over- or under- recovery in each month of the true-up period. Any over- or under-recovery will be adjusted by the amount of the power cost component in the COPA revenue recovered or returned in the month.

CALCULATION OF INTEREST ON OVER-RECOVERY

Interest will be computed on any over-recovered end-of-month balances in the true-up period. The interest rate used to compute interest will be the rate specified in Section 241 of the Public Service Commission's Procedural Rules and Special Regulations. Interest will be compounded monthly in those months with an over-recovered balance.

1. COST OF POWER ADJUSTMENT FACTOR (COPA) FOR ALL RATE CLASSES EXCLUSIVE OF LPT-G, LPT-CM, LPT-CBM AND LPC-CBM

The Corporation shall adjust all electric bills in all rate classes except LPT-G, LPT-CM, LPT-CBM and LPC-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA = Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to energy sales in the twelve month billing period.

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Rate Schedule: Billing Adjustments (BA)

A	=	Total estimated purchased power cost (excluding kWh sales to the LPT-G, LPT-CM, LPT-CBM and the LPC-CBM rate classes) from all suppliers for the twelve month billing period.
B	=	Total estimated purchased power cost included in the Corporation's base retail rates (excluding kWh sales to the LPT-G, LPT-CM, LPT-CBM and LPC-CBM rate classes). The base power cost is computed as: B = (E) (kWh) E = Base power cost of \$0.055330 <u>\$0.058856</u> per kWh
C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and the actual COPA billing in the twelve month billing period (excluding kWh sales to the LPT-G, LPT-CM, LPT-CBM and LPC-CBM rate classes).
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
kWh	=	Total estimated energy sales (excluding kWh sales to the LPT-G, LPT-CM, LPT-CBM and LPC-CBM rate classes) in the twelve-month billing period.

2. COST OF POWER ADJUSTMENT FACTOR FOR LPT-CM CLASS

The Corporation shall adjust all bills in rate class LPT-CM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

COPA	=	Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to LPT-CM energy sales in the twelve month billing period.
A	=	Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-CM class for

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Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. ~~789~~

~~1st Revised Original Sheet No. 36~~
~~Cancels Original Sheet No. 36~~

Rate Schedule: Billing Adjustments (BA)

the twelve month billing period.

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Rate Schedule: Billing Adjustments (BA)

- B = Total estimated purchased power cost included in the base retail rates for the LPT-CM rate class in the twelve month billing period. The base power cost is computed as the sum of the following:
- Demand Cost = ~~-\$13.33~~ \$14.97 per kW of Metered NCP kW
- Energy Cost = ~~-\$0.027410~~ \$0.029710 per kWh of Metered kWh
- C = Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the twelve month true-up period.
- D = Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
- kWh = Total estimated energy sales to the LPT-CM rate class in the twelve month billing period.

3. COST OF POWER ADJUSTMENT FACTOR FOR LPT-G AND LPT-CBM CLASS

The Corporation shall adjust all bills in rate class LPT-G and LPT-CBM in accordance with the following:

$$\text{COPA} = \frac{(A - B \pm C + D)}{\text{kWh}}$$

Where:

- COPA = Cost of Power Adjustment Factor (expressed in \$ per kWh) to be applied to all LPT-G and LPT-CBM energy sales in the twelve month billing period.
- A = Total estimated purchased power cost from all suppliers either applied directly or directly allocated to the LPT-G and LPT-CBM rate class for the twelve month billing period.
- B = Total estimated purchased power cost included in the base retail rates for the LPT-G and LPT-CBM rate class in the twelve month billing period. The base power cost is computed as the sum of the following:
- Demand Cost = ~~-\$16.99~~ \$18.10 per kW of CP Billing Demand
- Energy Cost = ~~-\$0.027720~~ \$0.029210 per kWh of Metered kWh

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Rate Schedule: Billing Adjustments (BA)

C	=	Adjustment to be applied to the current annual COPA billing to account for differences in actual purchased power cost and actual COPA billing in the twelve month true-up period.
D	=	Adjustment to be applied to the current annual COPA billing to account for accrued interest on any over-collected balance in the twelve month true-up period.
kWh	=	Total estimated energy sales to the LPTG and LPT-CBM rate class in the twelve month billing period.

II. ADDITIONAL FUEL COST SURCHARGE FOR GENERAL SERVICE – COAL BED METHANE, LARGE POWER – COAL BED METHANE, AND LARGE POWER TRANSMISSION – COAL BED METHANE

In the event the wholesale supplier includes additional fuel charges directly related and assignable to service provided to the coal bed methane ~~customer~~~~member~~ classes, the Corporation will directly recover these fuel costs from these classes on a per-kWh-sold basis. Only the additional fuel related charges specifically identifiable on the wholesale power bill for service provided to the coal bed methane classes of ~~member~~~~customer~~s will be recoverable. The surcharge amount will be determined on a monthly basis.

III. CERTIFICATE FEE FOR ~~MEMBER~~~~CUSTOMER~~S WITHIN THE TERRITORY OF THE UPTON REGIONAL INDUSTRIAL SITE (Docket No. 10014-86-CA-06 effective February 1, 2006)

The Corporation shall charge a Certificate Fee of \$ 0.005 per kWh on all energy delivered to loads over 45 kW and located within the Upton Regional Industrial Site. For purposes of this Certificate Fee, load shall be calculated on a per ~~member~~~~customer~~ basis, regardless of the number of meters registered to the ~~member~~~~customer~~.

Loads over 45 kW are defined as (1) loads which have registered a 45 kW or greater peak demand in the month of service or (2) loads which have registered a 45 kW or greater peak demand during the previous six months.

This Certificate Fee will be effective for a ten (10) year period commencing on February 1, 2006.

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Rate Schedule: Idle Line Retention (IS)

APPLICABILITY

To **membercustomers** who have fulfilled the terms of the contract for service and who have no immediate need for electrical service but desire to have the electric line left in place for future use. The meter, meter loop, security light and transformer may be removed at the option of the Corporation. Poles and line will be left intact.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

MONTHLY RATE

Residential/Seasonal	\$15.00
Irrigation	\$15.00
General Service	\$18.00
General Service CBM	\$35.00
Large Power	\$79.00
Large Power CBM	\$100.00

TERMS OF PAYMENT

If the Payment for electric service **must beis not** received in **one of** the Corporation's offices **via U.S mail, electronically,** or **at** one of the banking institutions that offer the Corporation's bill paying service **by within twenty (20) days of** the **delinquent after** billing date shown on the billing statement, **or** the bill shall be deemed **past due delinquent** and a **late payment charge as stated in Section IV – Rate Schedule, one and one-half percent (1½ %) per month penalty** will be added to the unpaid balance.

RECONNECTION OF SERVICE

The **membereustomer** may request to have an idle service restored by notifying the Corporation and paying the Corporation's **Connect fee as stated in Section IV – Rate Schedule,** plus any applicable deposits. With the exception of the Residential/Seasonal rate class, a load evaluation will be required prior to restoration and additional charges may apply if system improvements are necessary. The Idle Line Retention charge does not ensure that system capacity will be available at the time the **membereustomer** desires to restore an idle service.

RETIREMENT OF SERVICE FOR NON-PAYMENT

If payment is not received by the Corporation within thirty (30) days, a certified letter requesting payment will be sent. If the **membereustomer** has not responded within sixty (60) days, the Corporation will have the option to remove any and all facilities. If all facilities have been removed and the **membereustomer** desires restoration of service at a later date, the request will be treated as a

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Powder River Energy Corporation
P.O. Box 930
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Wyoming PSC No. ~~7~~ **89**

Original Sheet No. 39

Rate Schedule: Idle Line Retention (IS)

request for new service and the appropriate line extension policy will apply. The ~~member~~**customer** will be required to pay any amount authorized under the Corporation's line extension policy.

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Wyoming PSC No. ~~7~~ **89**

Original Sheet No. 39a

Rate Schedule: Idle Line Retention (IS)

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Green Tag (GT)

APPLICABILITY

Applicable to ~~member~~customers receiving electric service under any of the Corporation's rate schedules who elect to purchase Green Tags in support of the production of renewable energy.

A Green Tag represents the intangible environmental attributes associated with producing one (1) MWh of electricity from a renewable resource, such as wind, solar or biomass. The Corporation will purchase Green Tags from Basin Electric Power Cooperative under its Prairie Winds® - Energy in Motion program at the rate published in Basin Electric's rate schedule Green Tag & Green Energy Rate. These Green Tags will be sold to the Corporation's ~~member~~customers in blocks equivalent to one-tenth (0.10) of a Green Tag.

AVAILABILITY

Available within the certificated territory of Power River Energy Corporation.

MONTHLY RATE

\$0.20 premium per month for one (1) block which is equivalent to one-tenth (0.10) of a Green Tag and represents the environmental attributes of 100 kWh of renewable energy. ~~Member~~Customers may elect to purchase as many blocks as they want from the Corporation.

MONTHLY BILLING

The monthly premium to be added to the ~~member~~customer's bill shall be the number of blocks the ~~member~~customer has agreed to purchase multiplied by the monthly rate per block. The monthly premium is in addition to all other charges contained in the ~~member~~customer's applicable rate schedule and will be added to the ~~member~~customer's bill regardless of actual energy consumption during the billing cycle.

SPECIAL CONDITIONS

~~Member~~Customers who elect to purchase blocks of Green Tags under this rate schedule will indicate the quantity they intend to purchase monthly. The commitment to purchase Green Tags will be for a minimum of a one (1) year period and will continue on a monthly basis thereafter until the Corporation is notified ~~in writing~~ to either change or end the ~~customer~~member's participation.

RULES AND REGULATIONS

Service supplied under this rate schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Small Power Production (SPP)

APPLICABILITY

Applicable to residential **membercustomer**s of the Corporation who install facilities on their property for the purpose of generating electric power. Includes wind generation, solar electrical generation and other generation from renewable resources.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Seller's standard secondary voltage, which is being supplied at the existing service entrance.

RATE

The Corporation shall pay the **membercustomer** for all kWh generated per month at the Corporation's avoided cost. This rate is available on the Corporation's Tariff Rate Rider, sheet number 1C.

The Corporation's avoided cost shall be the avoided cost of Basin Electric Power Corporation, as published in Basin's Electric Policy for Administering the Public Utility Regulatory Policies Act of 1978 (PURPA) .

MINIMUM BILLING

Not applicable except where the minimum is subject to the line extension policy.

TRANSFORMATION CHARGE

When more than 15 kVa of transformer capacity is required, a monthly charge of \$1.00 per kVa for each kVa greater than 15 kVa shall be required.

PARALLEL OPERATION

Interconnection of the **membercustomer**'s generation with Corporation's system will be permitted only under the terms of a contract between **customermember** and the Corporation. Such contract will include but not be limited to the following:

1. The **membercustomer** shall indemnify and hold harmless the Corporation from any and all liability arising from the operation and interconnection of the

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Rate Schedule: Small Power Production (SPP)

~~member~~customer's facilities.

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Rate Schedule: Small Power Production (SPP)

2. The ~~member~~ shall provide a lockable disconnect switch to isolate the ~~member's~~ generation from Corporation's system. Such switch shall be accessible to Corporation personnel and the Corporation shall have the right to lock such disconnect switch open whenever necessary to maintain safe electrical operating conditions, or whenever the ~~member's~~ facilities adversely affect the Corporation's system.

The lockable disconnect switch, special metering, required protection; such as voltage relays, frequency relays, directional relays, fuses, breakers, maintenance, etc., as may be required, shall be the responsibility of the ~~member~~ and subject to the approval of the Corporation.

3. The Corporation shall provide an additional meter base to measure the ~~member's~~ total generation independently from the ~~member's~~ load.
4. The ~~member~~ shall be allowed to serve his own load where practical.
5. Except for the metering, the ~~member~~ shall own and maintain all facilities on the ~~member's~~ side of a single point of delivery as specified by the Corporation. The ~~member's~~ system, including interconnection equipment, shall meet the requirements of and be inspected and approved by the State Electrical Inspector and any other public authority having jurisdiction before any connection is made by the Corporation.

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