

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 7

5th Revised Sheet No. 1
 Cancels 4th Revised Sheet No. 1

TARIFF RATE RIDER				
Class	Billing Unit	2014 Base Rate	2016 COPA *	2016 Adj. Rate Tariff
Residential (A)	<u>Basic Charge</u> 200 Amps and Under	\$22.50		\$22.50
	Over 200 Amps	\$27.50		\$27.50
	\$/kWh - All kWh	\$0.07108	\$0.009131	\$0.802110
Residential Seasonal (A)	<u>Basic Charge</u> 200 Amps and Under	\$270.00		\$270.00
	Over 200 Amps	\$330.00		\$330.00
	\$/kWh - All kWh	\$0.07108	\$0.009131	\$0.080211
Residential Time of Day (TOD)	<u>Basic Charge</u> 200 Amps and Under	\$22.50		\$22.50
	Over 200 Amps	\$27.50		\$27.50
	<u>\$/kWh</u>			
	<u>September-May</u> All kWh - On Peak	\$0.07438	\$0.009131	\$0.083511
	All kWh - Off Peak	\$0.05000	\$0.009131	\$0.059131
	<u>June-August</u> \$/kWh - All kWh	\$0.07108	\$0.009131	\$0.080211
Residential Heat Rate (RHR)	<u>Basic Charge</u> 200 Amps and Under	\$25.00		\$25.00
	Over 200 Amps	\$30.00		\$30.00
	\$/kWh - All kWh	\$0.07108	\$0.009131	\$0.080211
	<u>October - April</u> Heat Credit per kWh of Electric Resistant Heat	\$0.03361		\$0.03361

*Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: July 13, 2016

Date Effective: September 1, 2016

By: 

Title: Chief Executive Officer

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 7

4th Revised Sheet No. 1A
 Cancels 3rd Revised Sheet No. 1A

TARIFF RATE RIDER				
- continued -				
Class	Billing Unit	2014 Base Rate	2016 COPA*	2016 Adj. Rate Tariff
General Service (GS)	<u>Basic Charge</u>			
	Single-Phase	\$30.00		\$30.00
	Three-Phase	\$35.00		\$35.00
	\$/kWh - All kWh	\$0.07108	\$0.009131	\$0.080211
Large Power (LP)	<u>Basic Charge</u>	\$132.50		\$132.50
	<u>\$/kWh</u>			
	First 200 kWh/mon/kW	\$0.06170	\$0.009131	\$0.070831
	Excess kWh/mon	\$0.04170	\$0.009131	\$0.050831
	<u>\$/kW</u>			
	First 50 kW	\$2.75		\$2.75
	Excess kW	\$5.45		\$5.45
Irrigation (I)	\$/kWh - All kWh	\$0.06680	\$0.009131	\$0.075931
	Annual Charge / H.P.	\$18.50		\$18.50
Outdoor Lighting (OL)	<u>\$/Month</u>			
	175W - MV	\$8.20	\$0.75	\$8.95
	100W - HPS	\$8.20	\$0.47	\$8.67
Street Lighting (SL)	<u>\$/Month</u>			
	175W - MV	\$8.20	\$0.75	\$8.95
	400W - MV	\$14.65	\$1.57	\$16.22
	150W - HPS	\$8.20	\$0.71	\$8.91
	400W - HPS	\$14.65	\$1.72	\$16.37
Large Power Transmission Coal Mine (LPT-CM)	<u>Distribution Component</u>			
	Basic Charge	\$600.00		\$600.00
	Demand Charge	\$0.80/NCP kW		\$0.80/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$13.33/NCP kW		\$13.33/NCP kW
	Energy Charge	\$0.027410	\$0.012685	\$0.040095

*Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: July 13, 2016

Date Effective: September 1, 2016

By: 

Title: Chief Executive Officer

THE PUBLIC SERVICE COMMISSION OF WYOMING

NAME: Powder River Energy Corporation
 ADDRESS: P.O. Box 930, Sundance, WY 82729

WY PSC

Tariff No. 7

4th Revised Sheet No. 1B
 -Cancels 3rd Revised Sheet No. 1B

TARIFF RATE RIDER				
-continued-				
Class	Billing Unit	2014 Base Rate	2016 COPA*	2016 Adj. Rate Tariff
Large Power Transmission General (LPT-G)	<u>Distribution Component</u>			
	Basic Charge	\$600.00		\$600.00
	Demand Charge	\$0.70/NCP kW		\$0.70/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$16.99/CP kW		\$16.99/CP kW
	Energy Charge	\$0.027720	\$0.012181	\$0.039901
General Service CBM (GS-CBM)	<u>Basic Charge</u>			
	Single-Phase	\$35.00		\$35.00
	Three-Phase	\$40.00		\$40.00
	\$/kWh - All kWh	\$0.08400	\$0.009131	\$0.093131
Large Power CBM (LP-CBM)	<u>Basic Charge</u>			
	Secondary Delivery	\$142.50		\$142.50
	Primary Delivery	\$177.50		\$177.50
	<u>\$/kWh</u>			
	First 200 kWh/mon/kW	\$0.05969	\$0.009131	\$0.068821
	Excess kWh/mon	\$0.03969	\$0.009131	\$0.048821
	<u>\$/kW</u>			
	First 50 kW	\$3.20		\$3.20
	Excess kW	\$7.20		\$7.20
Large Power Transmission CBM (LPT-CBM)	<u>Distribution Component</u>			
	Basic Charge	\$1,000.00		\$1,000.00
	Demand Charge	\$1.50/NCP kW		\$1.50/NCP kW
	<u>Power Supply Component</u>			
	Demand Charge	\$16.99/CP kW		\$16.99/CP kW
	Energy Charge	\$0.027720	\$0.012181	\$0.039901

*Reference Sheet 34, Rate Schedule BA for more information on COPA.

Date Issued: July 13, 2016

Date Effective: September 1, 2016

By: 

Title: Chief Executive Officer

Rate Schedule: Residential (A)

APPLICABILITY

Applicable to Residential customers of the Corporation for all residential and seasonal uses requiring less than 50 kVa of transformer capacity. Seasonal uses include stock water wells, recreational cabins, and rural community buildings. The capacity of individual motors served under this rate schedule shall not exceed ten horsepower (10HP).

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

MONTHLY RATE

Basic Charge – Service 200 amps and under: \$22.50 per month

Basic Charge – Service over 200 amps: \$27.50 per month

Energy Charge: All kWh per month at \$0.071080 per kWh

SEASONAL USAGE RATE

Seasonal customers will be billed annually for the basic charge and all energy usage.

Basic Charge – Service 200 amps and under: \$270.00 per year

Basic Charge – Service over 200 amps: \$330.00 per year

Energy Charge: All kWh per year at \$0.071080 per kWh plus the COPA factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly or annual billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: July 13, 2016

Effective: September 1, 2016

Dkt. No. 10014-172-CP-16

Powder River Energy Corporation
P.O. Box 930
Sundance, WY 82729

Wyoming PSC No. 7
1st Revised Sheet No. 3
Cancels Original Sheet No. 3

Rate Schedule: Residential (A)

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

The basic charge and energy charges for Seasonal customers will be due and payable on an annual basis in the month of October or when service is disconnected.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: July 13, 2016

Effective: September 1, 2016

Dkt. No. 10014-172-CP-16

Rate Schedule: Residential Time of Day (TOD)

APPLICABILITY

Applicable to Residential customers of the Corporation where customer has installed Corporation approved storage heating equipment. This rate is not available to seasonal loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under: \$22.50 per month
Basic Charge – Service over 200 amps: \$27.50 per month

Energy Charge:

September through May:

On-peak usage (8 a.m. to 10 p.m.) \$0.074380 per kWh
Off-peak usage (10:01 p.m. to 7:59 a.m.) \$0.050000 per kWh

June through August:

All kWh per month \$0.071080 per kWh

Plus the COPA factor shown on Sheet No 1. The COPA mechanism is described in detail, beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

CYCLE BILLING

Normal billing is conducted in four cycles, it is the intent of the Corporation to bill the time of day customers in the third cycle; however, the Corporation will reserve the privilege to modify the bill cycle as it deems necessary.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: July 13, 2016

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Dkt. No. 10014-172-CP-16

Rate Schedule: Residential Time of Day (TOD)

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Corporation will read the meters on a monthly basis.
2. The Customer will be required to install Corporation approved storage heating equipment.
3. The Customer must contract for the rate for a minimum of three (3) years.
4. The rate contract may be cancelled by agreement of both parties. If the contract is cancelled, the Customer is no longer qualified to receive service under this rate except by consent of the program manager.
5. The Customer will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing a contract.
6. The storage heater equipment will be installed to the standards set by the Corporation.
7. The Customer, prior to signing the contract, must be current on his/her bill.
8. Budget billing will not be available until the Customer has twelve (12) months of usage and billing history under this rate.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Issued: July 13, 2016

Effective: September 1, 2016

Dkt. No. 10014-172-CP-16

Rate Schedule: Residential Heat Rate (RHR)

APPLICABILITY

Applicable to Residential customers of the Corporation who have permanent electric resistance heat and/or electric heat pump space heating systems. This rate is not available to seasonal loads. This rate is not available to Residential Time-of-Day (TOD) customers.

Customers taking electric service under this rate schedule must have Corporation approved meter installations and any additional equipment required by the Corporation necessary to meter the electric heat installation loads identified above separately from other loads.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase, 60 cycles, at Corporation's standard secondary voltage.

RATE

Basic Charge – Service 200 amps and under:	\$25.00 per month
Basic Charge – Service over 200 amps:	\$30.00 per month

Energy Charge: All kWh per month at \$0.071080 per kWh plus the COPA Factor shown on Sheet No. 1. The COPA mechanism is described in detail beginning on Sheet No. 34.

Heat Credit: \$0.03361 per kWh of electric resistant heat usage during the months of October through April.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: Residential Heat Rate (RHR)

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Customer must have permanent electric resistance heat and/or an electric heat pump space heating system.
2. The Customer will be required to install and pay for Corporation approved equipment to meter the electric heat installation loads identified above separately from other loads.
3. The additional metering equipment will be installed to the standards set by the Corporation.
4. The Customer will be required to meet with a qualified Corporation employee for explanation of this rate prior to signing the agreement for service under this rate schedule.
5. The Customer, prior to signing the agreement for service under this rate schedule, must be current on his/her bill.
6. Budget billing will not be available until the Customer has twelve (12) months of usage and billing history under this rate schedule.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

Rate Schedule: General Service (GS)

APPLICABILITY

Applicable to commercial, single-phase, or three-phase consumers requiring less than 50 kVa of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10 HP).

RATE

Basic Charge – Single-Phase: \$30.00 per month

Basic Charge – Three-Phase: \$35.00 per month

Energy Charge: All kWh per month at \$0.071080 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

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Michael E. Easley, Chief Executive Officer

Issued: July 13, 2016

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Dkt. No. 10014-172-CP-16

Rate Schedule: General Service (GS)

CUSTOMER'S RESPONSIBILITY

The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer. The Customer shall also provide a suitable means to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-172-CP-16

Rate Schedule: Large Power (LP)

APPLICABILITY

Applicable to customers requiring 50 kVa or more of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge: \$132.50 per month

Demand Charge:

First 50 kW of Billing Demand per month at	\$2.75 per kW
Excess kW of Billing Demand per month at	\$5.45 per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at	\$0.061700 per kWh
Excess kWh per month at	\$0.041700 per kWh

Plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the Customer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety percent (90%) at the metering point. During any period that the measured power factor is less than ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured

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Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-172-CP-16

Rate Schedule: Large Power (LP)

power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be specified in the contract for service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.
3. Where service is delivered at standard primary distribution voltage, PRECorp may allow primary metering based on its determination of what is in the Corporation's best long-term needs and future expansion possibilities.
4. Where service is delivered at standard primary distribution voltage, a transformation credit shall be applied to the customer's monthly bill. The credit shall be \$0.40 per kVa of contract capacity. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.

CUSTOMER'S RESPONSIBILITY

The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer, and to provide a suitable means for the customer to

Issued by
Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-172-CP-16

Rate Schedule: Large Power (LP)

disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
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Dkt. No. 10014-172-CP-16

Rate Schedule: Irrigation (I)

APPLICABILITY

Applicable to seasonal irrigation customers.

AVAILABILITY

Available on the Corporation's distribution lines having adequate capacity for service and are within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Three-phase or single-phase at Corporation's standard secondary voltage.

RATE

Horsepower Charge: \$18.50 per HP per year

Energy Charge: All kWh used per season at \$0.066800 per kWh plus the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

The irrigation season shall be April through October of each year. For service outside the irrigation season, there will be a charge of \$2.50 per connected horsepower per month, or fraction thereof, plus an energy charge of \$0.06680 per kWh used.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's standard line extension policy shall be in addition to charges of this rate schedule.

DETERMINATION OF CONNECTED HORSEPOWER

The Corporation shall determine the connected horsepower by the nameplate rating of the motors or, at its option, by test under conditions of maximum operating load.

POWER FACTOR

The Customer will maintain a power factor of not less than ninety percent (90%). The Corporation reserves the right to measure power factor at any time. If measured power factor at the Customer's meter is less than ninety percent (90%), the Customer will be required, upon sixty (60) days written notice, to correct such power factor to at least ninety percent (90%).

MINIMUM ANNUAL BILLING

The minimum annual billing under this schedule shall be \$18.50 per connected horsepower, but in no case less than \$138.75 (based upon 7.5 HP). The annual minimum is payable in advance and must be paid before service is connected each year.

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Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-172-CP-16

Rate Schedule: Irrigation (I)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10 HP) must be three-phase.
2. All wiring, pole lines, and other electrical equipment beyond the metering point will be considered the distribution system of the Customer and shall be furnished and maintained by the Customer.

TERMS OF PAYMENT

The annual minimum will be due and payable in advance at the beginning of each year. Energy use will be billed monthly or when service is disconnected.

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Issued: July 13, 2016

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Dkt. No. 10014-172-CP-16

Rate Schedule: Outdoor Lighting (OL)

AVAILABILITY

Available to all Corporation customers who are receiving 120 volt metered electric service and within the certificated territory of Powder River Energy Corporation.

The ADDS-LIGHT package shall consist of either a 175-watt mercury vapor lighting unit or a 100-watt high-pressure sodium lighting unit with an automatic photo eye control.

RATE

175 W. Mercury Vapor \$8.20 per month

100 W. High Pressure Sodium \$8.20 per month

Plus, the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

The monthly rental fee shall provide for installation of the light on any Corporation owned pole, where 120/240 volt electric service is available, as well as normal maintenance and electric power and energy required to supply the light.

NORMAL MAINTENANCE

The Corporation will repair or replace an inoperative unit as soon as practicable after receiving official notice from the customer of the inoperative unit. No reduction in the rental charges will be allowed on inoperative units until the unit has been inoperative for more than three regular business working days after the Corporation has received official notice of the inoperative condition. After this time, a discount of \$0.15 per day may be deducted from the rental charge until the unit is repaired or replaced.

OFFICIAL NOTICE

The headquarters office shall be notified by mail or telephone during regular business hours only.

TERMS OF PAYMENT

Payment for electric service must be received in one of the corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

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Dkt. No. 10014-172-CP-16

Rate Schedule: Outdoor Lighting (OL)

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

CONDITIONS OF SERVICE

1. Prior to installation of an ADDS-LIGHT unit, a contract will be executed for a minimum of one (1) year.
2. The Corporation shall install, own and maintain all lighting installed under this rate schedule.
3. Any lighting unit removed at the request of the customers or for non-payment shall permit the Corporation to refuse subsequent ADDS-LIGHT service to the same customers.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Dkt. No. 10014-172-CP-16

Rate Schedule: Street Lighting (SL)

APPLICABILITY

Applicable to unmetered, photo-electric controlled outdoor lighting used to provide street lighting which is installed on Corporation owned poles where the required secondary voltage exists or can be obtained under provisions of this schedule.

AVAILABILITY

Available in the incorporated towns and villages within the certificated territory of Powder River Energy Corporation, where an elected or appointed official has the authority to execute contracts and pay bills. Also available to platted and approved subdivisions where a legal entity exists to execute contracts and pay bills.

RATE

Lamp size

150 W. High Pressure Sodium	\$8.20 per month
175 W. Mercury Vapor	\$8.20 per month
400 W. Mercury Vapor	\$14.65 per month
400 W. High Pressure Sodium	\$14.65 per month

Plus, the COPA Factory shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

CONDITIONS OF SERVICE

1. A contract will be executed for a minimum of one (1) year for all lighting provided under this schedule.
2. All facilities, not already existing, required to provide lighting service requested shall be paid for by the towns, villages or subdivisions. The total cost to install shall include both labor and materials.
3. The Corporation will install, own and operate the street lighting system. Performance contemplated hereunder includes the replacement of lamps, photo electric eyes and ballasts. Performance by the Corporation shall not include maintenance for damages caused by malicious mischief; such damages shall be the responsibility of the customer.
4. Mercury vapor lights will not be available for new installations.

Issued by
Michael E. Easley, Chief Executive Officer

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Rate Schedule: Street Lighting (SL)

Conditions of Service (con't)

5. The High Pressure Sodium light shall be considered the standard fixture provided by the Corporation under this tariff.
6. Upon receipt of notice from the customer of failure of a light to operate as provided, the Corporation shall have a reasonable time in which to make necessary repairs or replacements during working hours.
7. Exceptions to these conditions for service to facilitate pre-existing variations will be handled by a mutually agreeable contract.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing card or the bill shall be deemed delinquent and a one and one-half percent (1½ %) penalty will be added to the monthly billed amount.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

Issued by
Michael E. Easley, Chief Executive Officer

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Dkt. No. 10014-172-CP-16

Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

APPLICABILITY

Applicable to coal mining customers who take delivery of electric service at the Corporation's transmission voltage and is metered at one point of delivery or as determined by the Corporation.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$600.00 per month

Demand Charge: \$0.80 per kW per month of maximum metered demand (NCP).

POWER SUPPLY COMPONENT

Demand Charge: \$13.33 per kW per month of maximum metered demand (NCP).

Energy Charge: \$0.02741 per kWh per month.

Plus, the COPA Factor shown on Sheet No. 1A. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's applicable line extension policy shall be in addition to charges of this rate schedule.

DETERMINATION OF DEMAND CHARGE

The demand charge shall be calculated on the maximum kW demand established by the customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the demand charge be less than sixty percent (60%) of the highest metered demand established during any of the immediately preceding eleven (11) months.

POWER FACTOR ADJUSTMENT

The Customer agrees to maintain unity power factor as nearly as practicable. If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the Customer to take such corrective measures as necessary, including the installation of shunt capacitor

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Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

at the load, to guarantee a power factor of not less than ninety percent (90%) at the Customer metering point.

During any period that the measured power factor shall fall below ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty percent (60%) of the highest NCP billing demand established during any of the immediately preceding eleven (11) months plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing card or the bill shall be deemed delinquent and a one and one-half percent (1 1/2%) penalty will be added to the monthly billed amount.

CUSTOMER'S RESPONSIBILITY

- 1) The customer shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system from the faults and over-currents in the system of the customer and to provide suitable means for the customer to disconnect from the system of the Corporation.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the customer's system, the customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

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Rate Schedule: Large Power Transmission Level - Coal Mines (LPT - CM)

- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the customer.

CHANGES IN CUSTOMER'S ELECTRICAL EQUIPMENT

In the event the customer shall make any substantial change in the original characteristics of its electrical service, the customer shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the customer making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the customer.

The customer, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

APPLICABILITY

Applicable to all customers who take delivery of electric service at the Corporation's transmission voltage and is metered at one point of delivery or as determined by the Corporation that have executed a contract for service with the Corporation. Customers eligible for service under the LPT – Coal Mine rate, LPT – CBM rate or LPC – CBM rate are not eligible for service under this rate schedule.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Alternating current, 60 cycles, three-phase.

RATE

DISTRIBUTION COMPONENT

Basic Charge: \$600.00 per month
Demand Charge: \$0.70 per kW of NCP Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge: \$16.99 per kW of CP Billing Demand per month
Energy Charge: \$0.027720 per kWh per month
Plus, the COPA factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's applicable line extension policy or defined in the contract for service shall be in addition to charges of this rate schedule.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the contract for service.

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the Customer coincident with the time of the Cooperative's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

POWER FACTOR ADJUSTMENT

The Customer agrees to maintain unity power factor as nearly as practicable. If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the Customer to take such corrective measures as necessary, including the installation of shunt capacitor at the load, to guarantee a power factor of not less than ninety percent (90%) at the Customer metering point.

During any period that the measured power factor shall fall below ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be sixty percent (60%) of the highest NCP billing demand established during any of the immediately preceding eleven (11) months plus the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing card or the bill shall be deemed delinquent and a one and one-half percent (1 1/2%) penalty will be added to the monthly billed amount.

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Rate Schedule: Large Power Transmission Level – General (LPT-G)

CUSTOMER’S RESPONSIBILITY

- 1) The customer shall not permit anyone who is not an approved agent of the Corporation to remove or tamper with the Corporation's property.
- 2) The customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system from the faults and over-currents in the system of the customer and to provide suitable means for the customer to disconnect from the system of the Corporation.
- 3) When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause and corrective action. If it is determined the disturbances are caused by the customer's system, the customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.
- 4) All wiring, pole line and other electrical equipment beyond the metering point shall be furnished, installed and adequately maintained by the customer.

CHANGES IN CUSTOMER’S ELECTRICAL EQUIPMENT

In the event the customer shall make any substantial change in the original characteristics of its electrical service, the customer shall notify the Corporation in advance of such change. The Corporation will then evaluate any needed or necessary adjustments in its service prior to the customer making such change.

Any costs associated with needed adjustments may require a contribution on behalf of the customer.

The customer, when failing to advise the Corporation of changes in a timely manner, assumes responsibility for any subsequent damage to his or the Corporation's property.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Dkt. No. 10014-172-CP-16

Rate Schedule: General Service - Coal Bed Methane (GS-CBM)

APPLICABILITY

Applicable to commercial, single-phase or three phase coal bed methane customers requiring less than 50 kVa of transformer capacity.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard secondary voltage. When service is single-phase, the Corporation may limit the size of individual motors to a maximum of ten horsepower (10HP).

RATE

Basic Charge – Single-Phase: \$35.00 per month

Basic Charge – Three-Phase: \$40.00 per month

Energy Charge: All kWh per month at \$0.084000 per kWh.

Plus, the COPA Factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

MINIMUM BILLING

The minimum monthly billing under this schedule shall be the Basic Charge.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy will be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

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Rate Schedule: General Service - Coal Bed Methane (GS-CBM)

CUSTOMER'S RESPONSIBILITY

The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer. The Customer shall also provide a suitable means to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate, determine the cause, and take corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

Service supplied under this schedule is subject to the terms and conditions set forth in the Corporation's Rules and Regulations on file with the Public Service Commission of Wyoming.

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

APPLICABILITY

Applicable to Coal Bed Methane consumers requiring 50 kVa or more of transformer capacity. This rate is not applicable to CBM compression loads with individual motors of 1,000 HP or greater.

AVAILABILITY

Available within the certificated territory of Powder River Energy Corporation.

TYPE OF SERVICE

Single-phase or three-phase, 60 cycles, at Corporation's standard voltage.

RATE

Basic Charge:

Secondary Delivery	\$142.50 per month
Primary Delivery	\$177.50 per month

Demand Charge:

First 50 kW of Billing Demand per month at	\$3.20 per kW
Excess kW of Billing Demand per month at	\$7.20 per kW

Energy Charge:

First 200 kWh per month per kW of Billing Demand at	\$0.059690 per kWh
Excess kWh per month at	\$0.039690 per kWh

Plus, the COPA Factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF BILLING DEMAND

The Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand may be established in the contract for service. Billing Demand will in no case be less than fifty (50) kW.

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety percent (90%), the Corporation may require the customer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety percent (90%) at the metering point. During any period that the measured power factor is less than ninety percent (90%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

power factor is less than ninety percent (90%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

- 1) The minimum monthly charge for service at secondary voltages will be specified in the Master Service Agreement, Exhibit A, of the contract.
- 2) The minimum monthly charge for service at primary voltages will be specified in a Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. Motors having a rated capacity in excess of ten horsepower (10HP) must be three-phase.
2. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

24.9/14.4 kV PRIMARY METERING

Subject to an engineering analysis and determination by the Corporation that capacity is available, a Customer may elect to receive service at standard primary distribution voltage.

1. To be eligible for service at standard primary distribution voltage, The Customer must sign a Special Contract for Service containing the minimum term and identifying rates and terms for conditions for service. The Special Contract for Service shall estimate the maximum load required by the Customer. Primary metered deliveries will have contracted limits as to the maximum load to be served. Additional load will require a new or revised Special Contract for Service.
2. A Load Analysis will be required prior to entering any agreements to ensure the Customer's additional loads can be served on the system, and identify any special operating conditions that may be required.
3. Customer wheeling, with or without compensation, will not be permitted.
4. At primary metered facilities that serve customer-built power line extensions subject to faults, the Corporation will install, maintain, and own the system protection at the point of connection. The customer will pay for the initial cost of this system.
5. The Corporation shall have the option of metering at the secondary voltage and adding the estimated transformer losses to the metered kilowatt-hours and kilowatt demand.
6. Where service is delivered at standard primary distribution voltage, the following discounts will apply to the customer's monthly bill:

Primary Service Discount – Demand:	
Per kW of Billing Demand per month at	\$ (0.43) per kW
Primary Service Discount – Energy:	
Per total energy billed each month	3 % discount

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Rate Schedule: Large Power - Coal Bed Methane (LP-CBM)

CUSTOMER'S RESPONSIBILITY

For services at secondary voltages, the Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer, and to provide a suitable means for the Customer to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

APPLICABILITY

Applicable to Coal Bed Methane customers requiring 1,000 kVa or more of capacity who take delivery of electric service at the Cooperative's transmission voltage (69 kV) metered at one point of delivery and who have entered into a Special Contract for Service. The Special Contract for Service is a contract that contains a minimum term and identifies rates and terms for conditions for service.

AVAILABILITY

Available upon the 69 kV transmission system within the certificated territory of Powder River Energy Corporation subject to engineering analysis and where capacity is available.

TYPE OF SERVICE

Three-phase, 60 cycles, at Corporation's standard voltage.

RATE

DISTRIBUTION COMPONENT

Basic Charge	\$1,000.00 per month
Demand Charge:	\$1.50 per kW of NCP Billing Demand per month

POWER SUPPLY COMPONENT

Demand Charge:	\$16.99 per kW of CP Billing Demand per month
Energy Charge:	\$0.027720 per kWh per month

Plus, the COPA Factor shown on Sheet No. 1B. The COPA mechanism is described in detail beginning on Sheet No. 34.

DETERMINATION OF NCP BILLING DEMAND

The NCP Billing Demand shall be the maximum kilowatt demand established by the Customer for any period of fifteen (15) consecutive minutes during the period for which the bill is rendered, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor, but in no event will the Billing Demand be less than sixty percent (60%) of the highest Billing Demand established during any of the immediately preceding eleven (11) months. A minimum Billing Demand will be established in the Special Contract for Service.

DETERMINATION OF CP BILLING DEMAND

The CP Billing Demand shall be the maximum kilowatt demand established by the Customer coincident with the time of PRECorp's monthly system peak utilized by Basin for purposes of determining the wholesale demand billing, as indicated or recorded by a demand meter or otherwise determined and adjusted for power factor.

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

POWER FACTOR ADJUSTMENT

If at any time the measured power factor shall be less than ninety-five percent (95%), the Corporation may require the customer to take corrective measures as necessary, including the installation of shunt capacitors at the load, to guarantee a power factor of not less than ninety-five percent (95%) at the metering point. During any period that the measured power factor is less than ninety-five percent (95%), the measured demand shall be increased one percent (1%) for each one percent (1%) the measured power factor is less than ninety-five percent (95%), to determine the billing demand.

MINIMUM MONTHLY CHARGE

The minimum monthly charge will be as specified in the Special Contract for Service.

BILLING ADJUSTMENT

This rate is subject to all billing adjustment charges, and such adjustment charges shall be billed in addition to the minimum charges.

ADDITIONAL CHARGES

Any amount authorized under the Corporation's CBM line extension policy shall be in addition to charges of this rate schedule.

TERMS OF PAYMENT

Payment for electric service must be received in one of the Corporation's offices or one of the banking institutions that offer the Corporation's bill paying service within twenty (20) days of the billing date shown on the billing statement or the bill shall be deemed delinquent and a one and one-half percent (1½%) penalty will be added to the monthly billed amount.

CONDITIONS OF SERVICE

1. The Customer will be responsible for all 'make-ready' costs to provide a 69 kV delivery point from an existing PRECorp transmission line including, but not limited to, the following: easement, existing line modifications, load break GOAB switch, metering structure and dead-end structure plus any other necessary modifications to the existing transmission line.
2. A Load Flow Analysis will be required prior to entering into any agreements to ensure the Customer's additional loads can be served on the system and to identify any special operating conditions that may be required

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Rate Schedule: Large Power Transmission - Coal Bed Methane (LPT-CBM)

3. For the joint development of a new substation, the Customer will be responsible to enter into a Special Contract defining the shared costs and term of the Customer's need.
4. All wiring, pole line and other electrical equipment beyond the metering point shall be considered the distribution system of the customer and shall be furnished and maintained by the customer.

CUSTOMER'S RESPONSIBILITY

The Customer shall provide coordinated sectionalizing equipment, acceptable to the Corporation, immediately adjacent to the point of delivery, to protect the system of the Corporation from faults and over-currents in the system of the Customer, and to provide a suitable means for the Customer to disconnect from the system of the Corporation.

When disturbances in the Corporation's electrical system are observed, the Corporation will investigate and determine the cause, and corrective action. If it is determined the disturbances are caused by the Customer's system, the Customer may be required to install proper corrective equipment or make adjustments in its operation to alleviate the disturbance.

RULES AND REGULATIONS

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